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Shanghai Tianhe Oil Engineering Co.,Ltd

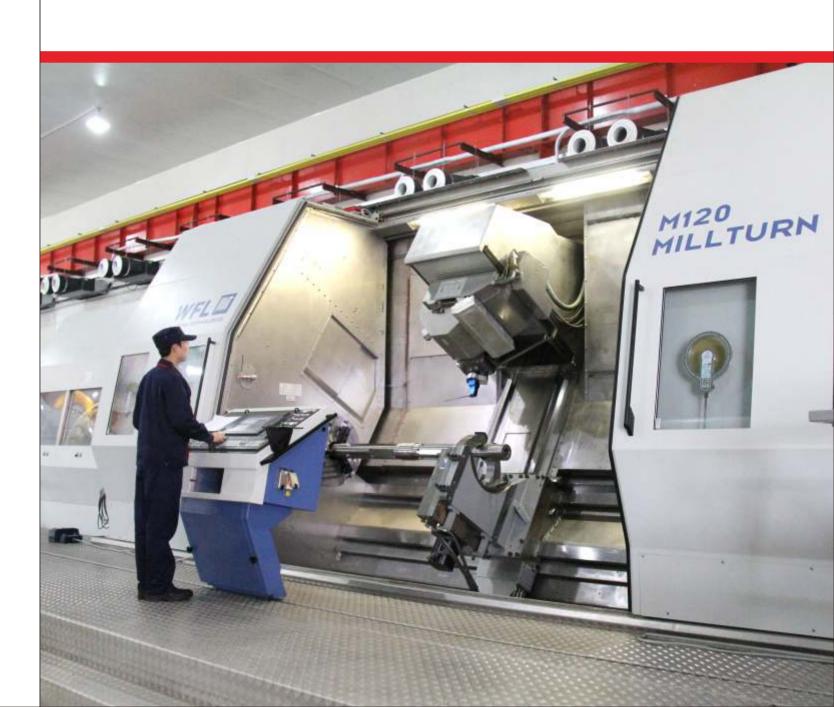
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PRODUCT CATALOG

TIANHE OIL GROUP HUIFENG PETROLEUM EQUIPMENT CO.,LTD SHANGHAI TIANHE OIL ENGINEERING CO.,LTD



Tianhe Oil Group is an integrated corporation engaged in petroleum equipment design, manufacture, sale, rental, and maintenance, oil engineering services and oilfield exploration and development.

Tianhe Oil Group has 5 business scopes throughout 50 countries and regions as follows:

1.Drilling Tools Scope:

The first scope supports the design, manufacture, sale, rental and maintenance of drilling tools such as drill pipe, heavy weight drill pipe, drill collar, kelly, stabilizers, downhole motors, jars, absorbers, fishing tools, milling tools and valves etc.

2.Rigs and Offshore Services Scope:

This division supports the design, manufacture, sale, rental, maintenance and other engineering services for skid-mounted rigs, mobile drilling rigs, workover rigs, offshore drilling platforms and platform cranes etc.

3. Oilfield Engineering Services Scope:

This division provides an integrated oilfield engineering support for drilling engineering services, downhole operation services, logging services, directional drilling services, cooperative cementing services and cooperative well completion services etc.

4. Oilfield Exploration and Development Scope:

This scope sources, acquires and manages oilfield exploration and development projects, via wholly owned, joint ventures or profit sharing company.

5.Processing Trade with Provided Materials Scope:

Taking advantage of geographical logistics of Shanghai Free Trade Zone and Yangshan Port, Shanghai Tianhe undertakes processing on giving materials or samples, seeking the common development of diversified forms such as cooperation or joint venture, both domestically and internationally.

Over the years, Tianhe Oil Group, regarding "people-oriented, technology first, continuous improvement, casting brand" as our management guidance, continuously strives to innovate and improve our products and expand business related to oilfield. Meanwhile, The company also increases investment in technology research and development, always takes providing the global customers with the best technical products and services as our company's mission.

Tianhe Oil Group strongly believes and promotes Total Quality Management, implement the ISO quality management system and HSE management system and API Standard, which has been deeply implanted into every person's thought and carried out into every aspect of work.

Our manufacturing facilities are well equipped with four automated induction heat treatment lines and dozens of other types of heat treatment ovens and well furnaces to ensure full coverage of heat treatment requirements by different products to achieve the required mechanical properties.

In order to ensure the quality consistency and interchangeability of high precision components, Tianhe has introduced WFL 5-axis Linkage Turning & Milling Machining Center from Austria, Mazak's turn milling machining center from Japan and the Haas horizontal machining center from USA. These processes are facilitated with precise quality inspection equipment such as the Brunker OES Metal Analyzers from Germany, Ultrasonic and Magnetic Powder Flaw Detector and high precision Hexagon Three Coordinate Measuring Machine and Farco Portable Three Coordinate Measuring Machine.

So far, Tianhe Oil Group has established strong business relationships with over 200 international oil & gas companies in supporting the top 50 oil producing countries.

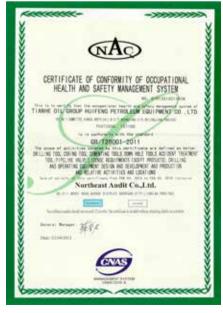


CERTIFICATION AND QUALIFICATION











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Kelly is main driver of the whole drill string. It transmits torsional energy from the rotary table through the drill string to the bit at the bottom of the hole. TIANHE Kelly is a long square or hexagonal, precision machined heavy steel bar that is supported by the swivel through the rotary table and is connected to the first joint of drill pipe in the drill string.

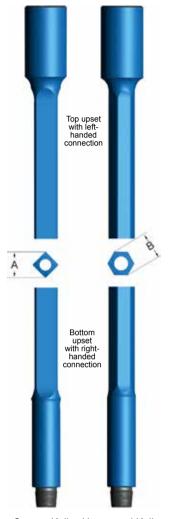
Straightness of the kelly is very crucial in the manufacturing process, thus straightness inspections are carried out before, during and after each machining operation. The flats are precision-milled to API specifications. All milling processes are performed on specially designed rigid Kelly mills to ensure tight tolerances and high quality drive sections. Each TIANHE Kelly is furnished with a pressed steel thread protectors.

Features and Benefits

- Manufactured from AISI 4145H-modified, fully heat-treated alloy steel with a Brinell hardness range of 285-341BHN and a minimum average Charpy impact value of 40 ft-lbs:
- Ends and drive sections, IDs and connections machined and inspected to API specifications:
- Ultrasonic inspection is performed on all sections;
- Shipped in a protective steel-cased scabbard;

When ordering please specify:

- Kelly type (square or hexagonal);
- Nominal size and overall length;
- Upper and lower connections.



Square Kelly Hexagonal Kelly (Z03) (Z04)

Specifications - Rotary Kelly

Nom Size	Square kelly Product	Тор	Conn	ection(LH)		В	on	I.D.(in)	Drive Section(in)				
(in)	Code	Product Code	Standard O.I).(in)	Optional	O.D.(in)	Square	O.D.(in)	Hex.	O.D.(in)	Square	Hex.	A	В
2 1/2	Z03-130000		6 5/8 REG LH	7 3/4	4 1/2 REG	LH 5 3/4	NC26	85.7			1 1/4		3 1/4	
3	Z03-130100	Z04-130000	6 5/8 REG LH	7 3/4	4 1/2 REG	LH 5 3/4	NC31	4 1/8	NC26	3 3/8	1 3/4	1 1/4	3 3/8	3 3/8
3 1/2	Z03-130200	Z04-130100	6 5/8 REG LH	7 3/4	4 1/2 REG	LH 5 3/4	NC38	4 3/4	NC31	4 1/8	2 1/4	1 3/4	4 7/16	4
	Z03-130300	Z04-130200	6 5/8 REG LH	7 3/4	4 1/2 REG	LH 5 3/4	NC46	6 1/4	NC38	4 3/4	2 13/16	2 1/4	5 1/2	4 4/5
4 1/4	Z03-130400	Z04-130300	6 5/8 REG LH	7 3/4	4 1/2 REG	LH 5 3/4	NC50	6 3/8	NC38	4 3/4	2 13/16	2 1/4	5 1/2	4 4/5
	Z03-130500	Z04-130400	6 5/8 REG LH	7 3/4			5 1/2 F	H 7	NC46	6 1/4	3 1/4	3	6 3/4	5 29/32
5 1/4	Z03-130600	Z04-130500	6 5/8 REG LH	7 3/4			NC56	5 7	NC50	6 3/8	3 1/4	3 1/4	6 3/4	5 29/32
_		Z04-130600	6 5/8 REG LH	7 3/4					5 1/2	FH 7		3 1/2		6 13/16
6		Z04-130700	6 5/8 REG LH	7 3/4					NC5	6 7		3 1/2		6 13/16



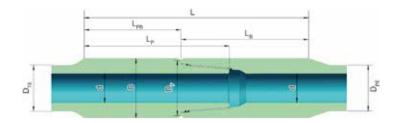


Specifications - Drill Pipe

reliability, durability and performance.

Size	Product	Weight Designation	Plain-End W		Outside [Diameter)		ickness T	Grade	Upset Ends For Weld-on Tool Joints
3126	Code	lb/ft	lb/ft	kg/m	in	mm	in	mm	Grade	Weld on Tool Comics
2 3/8	Z09-01000	6.65	6.27	9.33	2.375	60.3	0.28	7.11	E, X, G, S	Ext.Upset
2 7/8	Z09-02000	10.4	9.72	14.47	2.875	73	0.362	9.19	E, X, G, S	Int.Upset or Ext.Upset
3 1/2	Z09-03000	9.5	8.81	13.12	3.5	88.9	0.254	6.45	E	Int.Upset or Ext.Upset
3 1/2	Z09-03001	13.3	12.32	18.34	3.5	88.9	0.368	9.35	E, X, G, S	Int.Upset or Ext.Upset
3 1/2	Z09-03002	15.5	14.64	21.79	3.5	88.9	0.449	11.4	E	Int.Upset or Ext.Upset
3 1/2	Z09-03003	15.5	14.64	21.79	3.5	88.9	0.449	11.4	X, G, S	Ext.Upset or IntExt.Upset
4	Z09-04000	14	12.95	19.27	4	101.6	0.33	8.38	E, X, G, S	Int.Upset or Ext.Upset
4 1/2	Z09-05000	13.75	12.25	18.23	4.5	114.3	0.271	6.88	E	Int.Upset or Ext.Upset
4 1/2	Z09-05001	16.6	15	22.32	4.5	114.3	0.337	8.56	E, X, G, S	Ext.Upset or IntExt.Upset
4 1/2	Z09-05002	20	18.71	27.84	4.5	114.3	0.43	10.92	E, X, G, S	Ext.Upset or IntExt.Upset
5	Z09-06000	16.25	14.88	22.16	5	127	0.296	7.52	X, G, S	Int.Upset
5	Z09-06001	19.5	17.95	26.7	5	127	0.362	9.19	E	IntExt.Upset
5	Z09-06002	19.5	17.95	26.7	5	127	0.362	9.19	X, G, S	Ext.Upset or IntExt.Upset
5	Z09-06003	25.6	24.05	35.8	5	127	0.5	12.7	E	IntExt.Upset
5	Z09-06004	25.6	24.05	35.8	5	127	0.5	12.7	X, G, S	Ext.Upset or IntExt.Upset
5 1/2	Z09-07000	21.9	19.83	29.52	5.5	139.7	0.361	9.17	E, X, G, S	IntExt.Upset
5 1/2	Z09-07001	24.7	22.56	33.57	5.5	139.7	0.415	10.54	E, X, G, S	IntExt.Upset
6 5/8	Z09-08000	25.2	22.21	33.04	6.625	168.3	0.33	8.38	E, X, G, S	IntExt.Upset
6 5/8	Z09-08001	27.72	24.24	36.06	6.625	168.3	0.362	9.19	E, X, G, S	IntExt.Upset





Specifications - Tool Joints

Tool Joint Designation	Size And Style	Nom. Wt. Ib/ft	Product Code	Grade	Outside Dia. of Pin and Box D (in)	Inside Dia. of Pin d (in)	Bevel Dia. of Pin and Box Shoulder DF (in)	Total Length Tool Joint Pin LP (in)	Pin Tong Space LPB (in)	Box Tong Space LB (in)	Combined Length of Pin and Box L (in)	Dia. of Box at Elevator Upset DPE (in)	Dia. of Box at Elevator Upset DTE (in)
NC26			Z12-0201	Е	3 3/8	1 3/4	3 17/64	10	7	8	15	2 9/16	2 9/16
2 3/8 IF	2 3/8 EU	6.65	Z12-0202	Х	3 3/8	1 3/4	3 17/64	10	7	8	15	2 9/16	2 9/16
			Z12-0203	G	3 3/8	1 3/4	3 17/64	10	7	8	15	2 9/16	2 9/16
			Z12-0301	Е	4 1/8	2 1/8	3 61/64	10 1/2	7	9	16	3 3/16	3 3/16
NC31 2 7/8 IF	2 7/8 EU	10.40	Z12-0302	Х	4 1/8	2	3 61/64	10 1/2	7	9	16	3 3/16	3 3/16
2 1/0 1	2 110 EU	10.40	Z12-0303	G	4 1/8	2	3 61/64	10 1/2	7	9	16	3 3/16	3 3/16
			Z12-0304	S	4 3/8	1 5/8	3 61/64	10 1/2	7	9	16	3 3/16	3 3/16
NC38	3 1/2 EU	9.50	Z12-0501	E	4 3/4	2 11/16	4 37/64	11 1/2	8	10 1/2	18 1/2	3 7/8	3 7/8
			Z12-0502	Е	4 3/4	2 11/16	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
		13.3	Z12-0503	Х	5	2 9/16	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
		13.3	Z12-0504	G	5	2 7/16	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
NC38 3 1/2 IF	3 1/2 EU		Z12-0505	S	5	2 1/8	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
0			Z12-0506	E	5	2 9/16	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
		15.5	Z12-0507	Х	5	2 7/16	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
			Z12-0508	G	5	2 1/8	4 37/64	12	8	10 1/2	18 1/2	3 7/8	3 7/8
	3 1/2 EU	15.5	Z12-0601	S	5 1/2	2 1/4	5 1/64	11 1/2	7	10	17	3 7/8	3 7/8
NC40			Z12-0602	Е	5 1/4	2 13/16	5 1/64	11 1/2	7	10	17	4 3/16	4 3/16
4 FH	4 IU	14.0	Z12-0603	Х	5 1/4	2 11/16	5 1/64	11 1/2	7	10	17	4 3/16	4 3/16
	410	14.0	Z12-0604	G	5 1/2	2 7/16	5 1/64	11 1/2	7	10	17	4 3/16	4 3/16
			Z12-0605	S	5 1/2	2	5 1/64	11 1/2	7	10	17	4 3/16	4 3/16
			Z12-0801	Е	6	3 1/4	5 23/32	11 1/2	7	10	17	4 1/2	4 1/2
	4 511	44.00	Z12-0802	Х	6	3 1/4	5 23/32	11 1/2	7	10	17	4 1/2	4 1/2
	4 EU	14.00	Z12-0803	G	6	3 1/4	5 23/32	11 1/2	7	10	17	4 1/2	4 1/2
			Z12-0804	S	6	3	5 23/32	11 1/2	7	10	17	4 1/2	4 1/2
		13.75	Z12-0805	Е	6	3 3/8	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
NC46			Z12-0806	Е	6 1/4	3 1/4	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
4 IF	4 1/2 IU	40.0	Z12-0807	Х	6 1/4	3	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
		16.6	Z12-0808	G	6 1/4	3	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
			Z12-0809	S	6 1/4	2 3/4	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
			Z12-0810	Е	6 1/4	3	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
	4 1/2	00.00	Z12-0811	Х	6 1/4	2 3/4	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
	IEU	20.00	Z12-0812	G	6 1/4	2 1/2	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16
			Z12-0813	S	6 1/4	2 1/4	5 23/32	11 1/2	7	10	17	4 11/16	4 11/16



Specifications - Tool Joints

Tool Joint Designation	Size And Style	Nom. Wt. Ib/ft	Product Code	Grade	Outside Dia. of Pin and Box D (in)	Inside Dia. of Pin d (in)	Bevel Dia. of Pin and Box Shoulder DF (in)	Total Length Tool Joint Pin LP (in)	Pin Tong Space LPB (in)	Box Tong Space LB (in)	Combined Length of Pin and Box L (in)	Dia. of Box at Elevator Upset DPE (in)	Dia. of Box at Elevator Upset DTE (in)
			Z12-0901	Е	6 5/8	3 3/4	6 1/16	11 1/2	7	10	17	5	5
		40.75	Z12-0902	Е	6 5/8	3 3/4	6 1/16	11 1/2	7	10	17	5	5
		13.75 16.60	Z12-0903	Х	6 5/8	3 3/4	6 1/16	11 1/2	7	10	17	5	5
NOSO			Z12-0904	G	6 5/8	3 3/4	6 1/16	11 1/2	7	10	17	5	5
NC50 4 1/2 IF	4 1/2 EU		Z12-0905	S	6 5/8	3 1/2	6 1/16	11 1/2	7	10	17	5	5
			Z12-0906	Е	6 5/8	3 5/8	6 1/16	11 1/2	7	10	17	5	5
			Z12-0907	Х	6 5/8	3 1/2	6 1/16	11 1/2	7	10	17	5	5
		20.00	Z12-0908	G	6 5/8	3 1/2	6 1/16	11 1/2	7	10	17	5	5
			Z12-0909	S	6 5/8	3	6 1/16	11 1/2	7	10	17	5	5
			Z12-0910	Е	6 5/8	3 3/4	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
		40.	Z12-0911	Х	6 5/8	3 1/2	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
		19.5	Z12-0912	G	6 5/8	3 1/4	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
	5 IEU		Z12-0913	S	6 5/8	2 3/4	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
			Z12-0914	Е	6 5/8	3 1/2	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
		25.60	Z12-0915	Х	6 5/8	3	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
			Z12-0916	G	6 5/8	2 3/4	6 1/16	11 1/2	7	10	17	5 1/8	5 1/8
			Z12-2401	Е	7	3 3/4	6 23/32	13	8	10	18	5 1/8	5 1/8
			Z12-2402	Х	7	3 3/4	6 23/32	13	8	10	18	5 1/8	5 1/8
		19.50	Z12-2403	G	7	3 3/4	6 23/32	13	8	10	18	5 1/8	5 1/8
- 4/0 FII			Z12-2404	S	7 1/4	3 1/2	6 23/32	13	8	10	18	5 1/8	5 1/8
5 1/2 FH	5 IEU		Z12-2405	Е	7	3 1/2	6 23/32	13	8	10	18	5 1/8	5 1/8
		0= 00	Z12-2406	Х	7	3 1/2	6 23/32	13	8	10	18	5 1/8	5 1/8
		25.60	Z12-2407	G	7 1/4	3 1/2	6 23/32	13	8	10	18	5 1/8	5 1/8
			Z12-2408	S	7 1/4	3 1/4	6 23/32	13	8	10	18	5 1/8	5 1/8
			Z12-2409	Е	7	4	6 23/32	13	8	10	18	5 11/16	5 11/16
		04.00	Z12-2410	Х	7	3 3/4	6 23/32	13	8	10	18	5 11/16	5 11/16
		21.90	Z12-2411	G	7 1/4	3 1/2	6 23/32	13	8	10	18	5 11/16	5 11/16
	-4/0 1511		Z12-2412	S	7 1/4	3	6 23/32	13	8	10	18	5 11/16	5 11/16
	51/2 IEU		Z12-2413	Е	7	4	6 23/32	13	8	10	18	5 11/16	5 11/16
		0.4 = 0	Z12-2414	Х	7	3 1/2	6 23/32	13	8	10	18	5 11/16	5 11/16
		24.70	Z12-2415	G	7 1/4	3 1/2	6 23/32	13	8	10	18	5 11/16	5 11/16
			Z12-2416	S	7 1/2	3	6 23/32	13	8	10	18	5 11/16	5 11/16
			Z12-2501	Е	8	5	7 45/64	13	8	10	18	5 11/16	5 11/16
		05.00	Z12-2502	Х	8	5	7 45/64	13	8	11	19	6 15/16	6 15/16
		25.20	Z12-2503	G	8 1/4	4 3/4	7 45/64	13	8	11	19	6 15/16	6 15/16
0.5/0.5/	0.5/0.15/		Z12-2504	S	8 1/4	4 1/4	7 45/64	13	8	11	19	6 15/16	6 15/16
6 5/8 FH	6 5/8 IEU		Z12-2505	Е	8	5	7 45/64	13	8	11	19	6 15/16	6 15/16
			Z12-2506	Х	8 1/4	4 3/4	7 45/64	13	8	11	19	6 15/16	6 15/16
		25.20	Z12-2507	G	8 1/4	4 3/4	7 45/64	13	8	11	19	6 15/16	6 15/16
			Z12-2508	S	8 1/2	4 1/4	7 45/64	13	8	11	19	6 15/16	6 15/16



Drill Collar is the basic component in the BHA which provides weight on the bit for drilling and keeps the drill string in tension.

TIANHE Drill Collar is manufactured from AISI 4145H modified quenched and tempered steel and is heat treated along its entire length for uniform toughness and durability. Strict metallurgical tests are performed per specifications to ensure that the heat treatment produces consistent and maximum hardness through the depth of the bar.

Features and Benefits

• A hardness range of 285 to 341 BHN and a Charpy impact value of 40 ft-lbs are guaranteed for evenly distributed 16 points in any cross sections at room temperature;

- Connections are phosphate coated after machining to protect the threads from corrosive elements and to prevent galling upon initial make-up;
- Thread roots are cold rolled on API and H-90 connections;
- Pressed steel thread protectors are supplied for all drill collar that are equipped with standard connections

When ordering please specify:

- Drill collar OD and ID;
- Overall length:
- Connections required (size and type);
- Special features desired, for example: Slick or Spiral; Stress Relief Features; Slip and/or Elevator Recess; Hardbanding;

Specifications - Drill Collar

Number And	Product	Outside [Diameter	Inside D	iameter	Length	Bevel	Bending
Connection Table	Code	mm	in	mm	in	mm	Diameter mm	Strength Ratio
NC23-31	Z01/Z02-01000	79.4	3 1/8	31.8	1 1/4	9150	76.2	2.57:1
NC26-35(2 3/8 IF)	Z01/Z02-02000	88.9	3 1/2	38.1	1 1/2	9150	84.5	2.42:1
NC31-41(2 7/8 IF)	Z01/Z02-04000	104.8	4 1/8	50.8	2	9150	101.6	2.43:1
NC35-47	Z01/Z02-06000	120.6	4 3/4	50.8	2	9150	114.7	2.58:1
NC38-50(3 1/2 IF)	Z01/Z02-07000	127	5	57.2	2 1/4	9150	121	2.38:1
NC44-60	Z01/Z02-23000	152.4	6	57.2	2 1/4	9150 or 9450	144.5	2.49:1
NC44-60	Z01/Z02-23100	152.4	6	71.4	2 13/16	9150 or 9450	144.5	2.84:1
NC44-62	Z01/Z02-08000	158.8	6 1/4	57.2	2 1/4	9150 or 9450	149.2	2.91:1
NC46-62(4 IF)	Z01/Z02-08100	158.8	6 1/4	71.4	2 13/16	9150 or 9450	150	2.63:1
NC46-65(4 IF)	Z01/Z02-09000	165.1	6 1/2	57.2	2 1/4	9150 or 9450	154.8	2.76:1
NC46-65(4 IF)	Z01/Z02-09100	165.1	6 1/2	71.4	2 13/16	9150 or 9450	154.8	3.05:1
NC46-67(4 IF)	Z01/Z02-11000	171.4	6 3/4	57.2	2 1/4	9150 or 9450	159.5	3.18:1
NC50-67(4 1/2 IF)	Z01/Z02-11100	171.4	6 3/4	71.4	2 13/16	9150 or 9450	159.5	2.37:1
NC50-70(4 1/2 IF)	Z01/Z02-12000	177.8	7	57.2	2 1/4	9150 or 9450	164.7	2.54:1
NC50-70(4 1/2 IF)	Z01/Z02-12100	177.8	7	71.4	2 13/16	9150 or 9450	164.7	2.73:1
NC50-72(4 1/2 IF)	Z01/Z02-24000	184.2	7 1/4	71.4	2 13/16	9150 or 9450	169.5	3.12:1
NC56-77	Z01/Z02-13000	196.8	7 3/4	71.4	2 13/16	9150 or 9450	185.3	2.70:1
NC56-80	Z01/Z02-14000	203.2	8	71.4	2 13/16	9150 or 9450	190.1	3.02:1
6 5/8 REG	Z01/Z02-15000	209.6	8 1/4	71.4	2 13/16	9150 or 9450	195.7	2.93:1
NC61-90	Z01/Z02-16000	228.6	9	71.4	2 13/16	9150 or 9450	212.7	3.17:1
7 5/8 REG	Z01/Z02-17000	241.3	9 1/2	76.2	3	9150 or 9450	223.8	2.81:1
NC70-97	Z01/Z02-25000	247.6	9 3/4	76.2	3	9150 or 9450	232.6	2.57:1
NC70-100	Z01/Z02-18000	254	10	76.2	3	9150 or 9450	237.3	2.81:1
8 5/8 REG	Z01/Z02-19000	279.4	11	76.2	3	9150 or 9450	266.7	2.84:1
	Slips and elevator	r grooves	can be pr	roduced u	pon custo	mers' request.	-	



SPECIAL FEATURES FOR DRILL COLLAR



Spiral Grooving

In order to reduce differential pressure sticking, the surface of drill collars can be spiral-grooved.

Spiral Grooved Drill Collars: Usual Sizes												
OD	4 3/4"	6 1/4"	6 3/4"	7 1/4"	7 1/2"	8"	9 1/2"	10"	11"			
Depth of cut (in)	7/32 ±1/32	9/32 ±1/16	5/16 ±1/16	11/32 ±1/16	11/32 ±1/16		13/32 ±3/12		15/32 ±3/32			
Spiral pitch (in)	38 ±1	42 ±1	46 ±1	64 ±1	64 ±1	68 ±1	72 ±1	76 ±1	80 ±1			

Note 1-Loss of weight is approximatively 4%, compared to slick drill collars. Note 2-Length of spiraled section allows reconditionning of connections.

Stress Relief Groove & Bore Back Box

Stress relief grooves improve bending strength of pin and box connections and, therefore, durability. Stress relief grooves for box and pin are defined by API.

Bore back box is a gradual reduction of internal diameter by gradually increasing material cross sectional area at critical section. This will ultimately drastically reduce stress concentration during static / dynamic loading and prevents box connections from failure.

Hardbanding

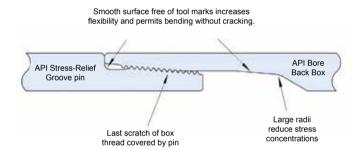
We provide several hardbanding materials for customer's choice: Arnco-100XT, Arnco-300XT, TCS-8000:

Slip and Elevator Recess

Slip and elevator recesses improve downhole handling efficiency and safety. Slip and elevator recesses are machined in accordance with API 7-1.

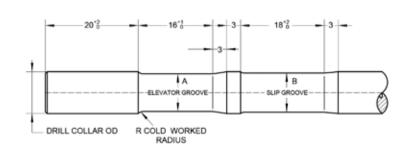
Drill Collars

	o o na o			
OD	Α	В	R	
(in)	(in)	(in)	(in)	
10	9 1/8	9 1/2	1/4	
9 3/4	8 7/8	9 1/4	1/4	
9 1/2	8 5/8	9	1/4	
9 1/4	8 3/8	8 3/4	1/4	
9	8 1/8	8 1/2	1/4	
8 1/2	7 3/4	8	3/16	
8	7 1/4	7 1/2	3/16	
7 3/4	7	7 1/4	3/16	
7 1/2	6 3/4	7	3/16	
7 1/4	6 1/2	6 3/4	3/16	
7	6 1/4	6 1/2	3/16	
6 3/4	6	6 1/4	3/16	
6 1/2	5 7/8	6	1/8	
6 1/4	5 5/8	5 3/4	1/8	
6	5 3/8	5 1/2	1/8	
5 3/4	5 1/8	5 1/4	1/8	
4 3/4	4 1/4	4 3/8	1/8	
4 1/8	3 11/16	3 3/4	1/8	



Recommended Hardbanding Location

- -Drill collars with slip and elevator recesses (ZIP)
- 4" long wear pad above elevator recess
- 1" long wear pad above slip recess.
- 10" long wear pad under slip recess
- -Drill collars with slip recess:
- 10" long wear pad under slip recess,
- 4" long wear pad above slip recess.
- -Drill collars without slip and elevator recesses:
- 10" long wear pad at 30" from pin shoulder.





10"

Elevator Recess



TIANHE Non-magnetic drill collars are made from non-magnetic steel bars with low-strength by combining a proper chemical analysis and rotary hammer forging process with low magnetic permeability and excellent machinability. It will not interfere with the specialized directional equipment but rather will enhance the performance of the drilling operation.

The Non-magnetic drill collars function as a housing for the MWD tools, while at the same time provide the weight for drill string. TIANHE non-magnetic drill collars are suitable for all types of drilling including straight and directional applications.

Each drill collar is fully inspected by our internal inspection department. All data obtained are recorded on the inspection certificate furnished with each drill collar. API monogram, serial number, OD, ID, type and size of connections are stamped on the recessed mill flats.

We manufacture three type of non-magnetic drill collars according to the customers' order; include Slick, Spiral, and Flex Non-Mag Drill Collars.

Slick Non-Mag Drill Collar

TIANHE Slick Non-Mag Drill Collar provides the required weight on bit, and will not interfere with the directional drilling ability.

Spiral Non-Mag Drill Collar

TIANHE Spiral Non-Mag Drill Collar is designed to allow greater flow area for drilling fluids, while providing the benefits of non-mag steel for complex drilling programs.

Flex Non-Mag Drill Collar

TIANHE Flex Non-Mag Drill Collar is thinner and more flexible than standard drill collar. Their ability to make short radius turns, bend for high build angles, and pass through severe doglegs makes them ideal for use in directional and horizontal applications. Manufactured with non-mag steel, this drill collar is well suited for housing MWD equipment.



Spiral Non-Magnetic Drill Collar (Z11)

Non-Magnetic Flex Drill Collar (Z12)



Heavy Weight Drill Pipe (HWDP) is an intermediate weight drill stem component which is used in conjunction with the drill pipes and drill collars. TIANHE HWDP is available in standard, spiral and non-magnetic designs. In some applications, heavy-weight drill pipes also can be used instead of the drill collars.

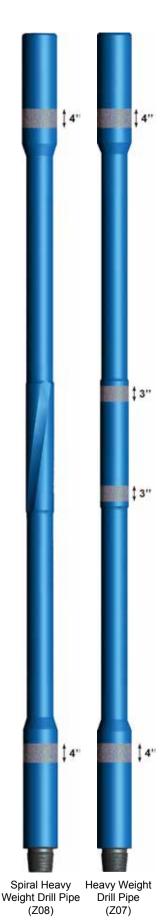
TIANHE HWDP is made from one-piece AISI 4145H modified quenched and tempered steel. It is designed for tough drilling environment in vertical and directional wells. TIANHE HWDP is a transition member between drill collar and drill pipe. For directional holes HWDP provides weight-on-bit and additional stiffness to prevent buckling.

Features and Benefits

- A center upset or wear pad to increase tube life, reduce hole drag and differential sticking problems;
- Connections are completed (phosphate coated) to protect them from the elements after machining and to help prevent galling upon initial make-up;
- Thread roots are cold rolled on API and H-90 connections. And pressed steel thread protectors are supplied for standard connections;
- Hardbanding and internal coating can be provided on customer's request.

Specifications - Heavy Weight Drill Pipe

Size(in)	Product Code	O.D. (in)	I.D. (in)	Tool Joint O.D. (in)	Tool Joint I.D. (in)	Connection	Max.Elevator Diameter (in)	Central Upset Dia. (in)	Min.Drift Dia. Size (in)
2.4/2	Z07-03000		2 1/4	4 3/4	2 1/4	NGSS	2.7/0	4	2
3 1/2	Z07-03001	3 1/2	2 1/16	(4 7/8, 5)	2 1/16	NC38	3 7/8	4	1 13/16
4	Z07-04000	4	2 1/2	5 1/4	2 1/2	NC40	4 3/16	4 1/2	2 1/4
4	Z07-04001	4	2 9/16	5 1/4	2 9/16	NC40	4 3/10	4 1/2	2 5/16
	Z07-05000		2 11/16		2 11/16				2 7/16
4 1/2	Z07-05001	4 1/2	2 3/4	6 1/4	2 3/4	NC46	4 11/16	5	2 1/2
	Z07-05002		2 13/16		2 13/16				2 9/16
5	Z07-06000	5	3	6 5/8	3	NC50	5 1/8	5 1/2	2 3/4
	Z07-07000		3 1/4		3 1/4				3
F 4/0	Z07-07001	F 4/0	3 3/8	7 (7 1/4,	3 3/8	5 1/2 FH	F 44/40	6	3 1/8
5 1/2	Z07-07002	5 1/2	3 7/8	7 1/2)	3 7/8	5 1/2 FH	5 11/16	0	3 5/8
	Z07-07003		4		4				3 3/4
	Z07-08000		4	8	4				3 3/4
6 5/8	Z07-08001	6 5/8	4 1/2	(8 1/4, 8 1/2)	4 1/2	6 5/8 FH	6 15/16	7 1/8	4 1/4
	Z07-08002				5				4 3/4





Downhole Motor

Downhole motor is a kind of downhole dynamic drilling tool driven by the power of drilling mud. Mud stream from the outlet of a mud pump flows through a by-pass valve into the motor. This stream produces pressure loss at both inlet and outlet of the pump, to push the rotor into rotating, and to transmit the torque and speed onto the bit. The downhole motor property mainly depends on its property parameters.

Motor Assembly

Downhole motor rotor is manufactured from high quality alloy steel, while s-rotor is made of rubber. High force and tearing strength of the rubber stator allows the tool to run in the high temperatures (about 180 °C) and high oil mud condition. All these benefits help to maintain effective operation.

We produce the downhole motor with an external coating on the motor rotor that gives the tool a much longer service life.

Cardan Shaft Assembly

The function of cardan shaft is to convert planetary motion into fixed constant rotation of drive shaft, to transmit torque and speed from motor on the drive shaft and to the bit.

Drive Shaft Assembly

The driveshaft assembly converts the eccentric motion of the rotor into concentric rotation for the bearing assembly. It also accommodates any angle set on the adjustable bent housing (or fixed bend housing) and carries the thrust load from the rotor caused by the pressure drop across the power section.

The drive shaft assembly are forged using superior alloy steel, it gives the shaft assembly good strength and toughness and also greatly improve the anti-fatigue capacity during the rotating movement, thus giving the downhole motor a much longer service life.

Tianhe Downhole motors come in sizes ranging from Φ43mm to Φ286mm.



By-Pass Valve Assembly



Anti-Drop Assembly



Motor Assembly



Cardan Shaft Assembly



Drive Shaft Assembly



(LZ)



Main Specifications

Specifications in (mm)	Product Code	Upper Connection	Lower Connection
1-5/8 (43)	2001100	1 REG	1 REG
2-1/8 (54)	2002100	1 1/2 REG	1 1/2 REG
2-3/8 (60)	2003100	1 1/2 REG	1 1/2 REG
2-7/8 (73)	2004100	2 3/8 REG	2 3/8 REG
3-1/8 (79)	2005100	2 3/8 REG	2 3/8 REG
3-1/2 (89)	2006100	2 3/8 REG	2 3/8 REG
3-3/4 (95)	2007100	2 7/8 REG	2 7/8 REG
4-1/8 (105)	2008100	2 7/8 REG	2 7/8 REG
4-3/4 (120)	2009100	3 1/2 REG	3 1/2 REG
5-1/2 (140)	2010100	4 1/2 REG	4 1/2 REG
6-1/4 (159)	2011100	4 1/2 REG	4 1/2 REG
6-1/2 (165)	2012100	4 1/2 REG	4 1/2 REG
6-3/4 (172)	2013100	4 1/2 REG	4 1/2 REG
7-3/4 (197)	2014100	5 1/2 REG	6 5/8 REG
8 (203)	2015100	5 1/2 REG	6 5/8 REG
8-1/2 (216)	2016100	6 5/8 REG	6 5/8 REG
9 (228)	2017100	6 5/8 REG	6 5/8 REG
9-1/2 (244)	2018100	6 5/8 REG (7 5/8 REG)	7 5/8 REG
11-1/4 (286)	2019100	6 5/8 REG (7 5/8 REG)	7 5/8 REG



TIANHE Integral Blade Stabilizer (IBS) is a one piece rotating stabilizer which can be placed near bit or higher in the drill string. It is a one piece construction manufactured from high strength alloy steel (non-magnet steel optional), that prevents differential sticking of the drillstring by stabilizing the BHA and keeping drill collars and drill pipes away from the borehole wall. This reduces vibration, drill pipe whirl, and wellbore tortuosity; furthermore, the stabilization maintains drilling trajectory whether drilling straight, horizontal, or directional wells.

Optional Stabilizers

TIANHE offers several options for IBS, in both alloy steel and non-magnet materials:

- Spiral Integral Blade Stabilizer;
- · Straight Integral Blade Stabilizer;
- Non-Magnet Integral Blade Stabilizer;

When ordering please specify:

- Hole size or required blade O.D.;
- Number of blades required (3 or 4 are standard styles);
- Straight or spiral blades;
- Hardfacing type ;
- Top and bottom connections;
- Body diameter required;
- String or near bit application;
- Alloy steel or non-magnet materials;
- Special features SRG on connections, bored for float etc.



Blade Stabilizer (W01)

Straight Integral Blade Stabilizer (W04)

Non-Magnet Integral Blade Stabilizer (W17)

Specifications - Spiral Integral Blade Stabilizer

	Р	roduct Cod	e		OD stab	Body OD	Bore	Fishing neck	Crown		taper gle	Overall	v	/horl
HF1000	HF2000	HF3000	HF4000	HF5000		200, 02	Боге	length	length	Тор	Down	length	Тор	Down
W0113701	W0123701	W0133701	W0143701	W0153701	3 3/4" 95.3mm	3 1/8" 79.4mm	1 1/4" 31.8mm	26" 660mm	10" 254mm	30°	15°	58" 1480mm	NC23 B	NC23 P
W0113702	W0123702	W0133702	W0143702	W0153702	3 3/4" 95.3mm	3 1/8" 79.4mm	1 1/4" 31.8mm	26" 660mm	10" 254mm	30°	15°	58" 1480mm	NC23 B	2 3/8 REG B
W0114501	W0124501	W0134501	W0144501	W0154501	4 1/2" 114.3mm	3 1/2" 88.9mm	1 1/2" 38.1mm	26" 660mm	10" 254mm	30°	15°	59" 1500mm	NC26 B	NC26 P
W0114502	W0124502	W0134502	W0144502	W0154502	4 1/2" 114.3mm	3 1/2" 88.9mm	1 1/2" 38.1mm	26" 660mm	10" 254mm	30°	15°	59" 1500mm	NC26 B	2 3/8 REG B
W0115501	W0125501	W0135501	W0145501	W0155501	5 1/2" 139.7mm	4 3/4" 120.6mm	2 " 50.8mm	30" 762mm	12" 305mm	30°	15°	68" 1730mm	NC38 B	NC38 P
W0115502	W0125502	W0135502	W0145502	W0155502	5 1/2" 139.7mm	4 3/4" 120.6mm	2 " 50.8mm	30" 762mm	12" 305mm	30°	15°	68" 1730mm	NC38 B	3 1/2 REG B
W0110301	W0120301	W0130301	W0140301	W0150301	6" 152.4mm	4 3/4" 120.6mm	2 " 50.8mm	30" 762mm	12" 305mm	30°	15°	69" 1760mm	NC38 B	NC38 P
W0110302	W0120302	W0130302	W0140302	W0150302	6" 152.4mm	4 3/4" 120.6mm	2 " 50.8mm	30" 762mm	12" 305mm	30°	15°	69" 1760mm	NC38 B	3 1/2 REG B
W0110701	W0120701	W0130701	W0140701	W0150701	7 1/2" 190.5mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	NC46 P
W0110702	W0120702	W0130702	W0140702	W0150702	7 1/2" 190.5mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	4 1/2 REG B
W0110801	W0120801	W0130801	W0140801	W0150801	7 7/8" 200mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	NC46 P
W0110802	W0120802	W0130802	W0140802	W0150802	7 7/8" 200mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	4 1/2 REG B
W0110803	W0120803	W0130803	W0140803	W0150803	8" 203.2mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	NC50 P
W0110804	W0120804	W0130804	W0140804	W0150804	8" 203.2mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	4 1/2 REG B



Specifications - Spiral Integral Blade Stabilizer

	Р	roduct Cod	е		00.44		_	Fishing neck	Crown	Blade an		Overall	W	horl
HF1000	HF2000	HF3000	HF4000	HF5000	OD stab	Body OD	Bore	length	length	Тор	Down	length	Тор	Down
W0111101	W0121101	W0131101	W0141101	W0151101	8 1/2" 215mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	NC50 P
W0111102	W0121102	W0131102	W0141102	W0151102	8 1/2" 215mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	4 1/2 REG B
W0111401	W0121401	W0131401	W0141401	W0151401	9 1/2" 241.3mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	75" 1900mm	NC50 B	NC50 P
W0111402	W0121402	W0131402	W0141402	W0151402	9 1/2" 241.3mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	75" 1900mm	NC50 B	4 1/2 REG B
W0112001	W0122001	W0132001	W0142001	W0152001	12" 304.8mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG P
W0112002	W0122002	W0132002	W0142002	W0152002	12" 304.8mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG B
W0112101	W0122101	W0132101	W0142101	W0152101	12 1/4" 311mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG P
W0112102	W0122102	W0132102	W0142102	W0152102	12 1/4" 311mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG B
W0112201	W0122201	W0132201	W0142201	W0152201	14 3/4" 374mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	84" 2140mm	6 5/8 REG B	6 5/8 REG P
W0112202	W0122202	W0132202	W0142202	W0152202	14 3/4" 374mm	8" 203.2mm"	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	84" 2140mm	6 5/8 REG B	6 5/8 REG B
W0112203	W0122203	W0132203	W0142203	W0152203	15 1/2" 393.7mm	8" 203.3mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	85" 2160mm	6 5/8 REG B	6 5/8 REG P
W0112204	W0122204	W0132204	W0142204	W0152204	15 1/2" 393.7mm	8" 203.3mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	85" 2160mm	6 5/8 REG B	6 5/8 REG B
W0112301	W0122301	W0132301	W0142301	W0152301	16" 406.4mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	85" 2160mm	7 5/8 REG B	7 5/8 REG P
W0112302	W0122302	W0132302	W0142302	W0152302	16" 406.4mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	85" 2160mm	7 5/8 REG B	7 5/8 REG B
W0112401	W0122401	W0132401	W0142401	W0152401	17" 431.8mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG P
W0112402	W0122402	W0132402	W0142402	W0152402	17" 431.8mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG B
W0112501	W0122501	W0132501	W0142501	W0152501	17 1/2" 444mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG P
W0112502	W0122502	W0132502	W0142502	W0152502	17 1/2" 444mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG B
W0112601	W0122601	W0132601	W0142601	W0152601	20" 508mm"	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	92" 2340mm	7 5/8 REG B	7 5/8 REG P
W0112602	W0122602	W0132602	W0142602	W0152602	20" 508mm"	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	30°	30°	92" 2340mm	7 5/8 REG B	7 5/8 REG B
W0112701	W0122701	W0132701	W0142701	W0152701	22" 558.8mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	35°	35°	92" 2340mm	7 5/8 REG B	7 5/8 REG P
W0112702	W0122702	W0132702	W0142702	W0152702	22" 558.8mm"	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	35°	35°	92" 2340mm	7 5/8 REG B	7 5/8 REG B
W0112801	W0122801	W0132801	W0142801	W0152801	24" 609.6mm	9 1/2" 241.3mm	3" 76.2mm	32" 813mm	20" 508mm	45°	45°	97" 2460mm	7 5/8 REG B	7 5/8 REG P
W0112802	W0122802	W0132802	W0142802	W0152802	24" 609.6mm	9 1/2" 241.3mm	3" 76.2mm	32" 813mm	20" 508mm	45°	45°	97" 2460mm	7 5/8 REG B	7 5/8 REG B
W0112901	W0122901	W0132901	W0142901	W0152901	26" 660mm	9 1/2" 241.3mm	3" 76.2mm	32" 813mm	20" 508mm	45°	45°	100" 2540mm	7 5/8 REG B	7 5/8 REG P
W0112902	W0122902	W0132902	W0142902	W0152902	26" 660mm	9 1/2" 241.3mm	3" 76.2mm	32" 813mm	20" 508mm	45°	45°	100" 2540mm	7 5/8 REG B	7 5/8 REG B
W0113401	W0123401	W0133401	W0143401	W0153401	28" 711mm	9 1/2" 241.3mm	3" 76.2mm	32" 813mm	20" 508mm	45°	45°	102" 2590mm	7 5/8 REG B	7 5/8 REG P
W0113402	W0123402	W0133402	W0143402	W0153402	28" 711mm	9 1/2" 241.3mm	3" 76.2mm	32" 813mm	20" 508mm	45°	45°	102" 2590mm	7 5/8 REG B	7 5/8 REG B
W0113001	W0123001	W0133001	W0143001	W0153001	30" 762mm	9 1/2" 241.3mm	3" 76.2mm	34" 864mm	20" 508mm	45°	45°	107" 2720mm	7 5/8 REG B	7 5/8 REG P
W0113002	W0123002	W0133002	W0143002	W0153002	30" 762mm	9 1/2" 241.3mm	3" 76.2mm	34" 864mm	20" 508mm	45°	45°	107" 2720mm	7 5/8 REG B	7 5/8 REG B
W0113101	W0123101	W0133101	W0143101	W0153101	36" 914mm	9 1/2" 241.3mm	3" 76.2mm	36" 914mm	20" 508mm	45°	45°	120" 3050mm	7 5/8 REG B	7 5/8 REG P
W0113102	W0123102	W0133102	W0143102	W0153102	36" 914mm	9 1/2" 241.3mm	3" 76.2mm	36" 914mm	20" 508mm	45°	45°	120" 3050mm	7 5/8 REG B	7 5/8 REG B



Specifications - Straight Integral Blade Stabilizer

	Р	roduct Cod	le		OD stab	Body OD	Bore	Fishing neck	Crown		taper gle	Overall	w	horl
HF1000	HF2000	HF3000	HF4000	HF5000	OD Stab	Body OD	Bore	length	length	Тор	Down	length	Тор	Down
W0410301	W0420301	W0430301	W0440301	W0450301	6" 152.4mm	4 3/4" 120.6mm	2 " 50.8mm	30" 762mm	12" 305mm	30°	15°	69" 1760mm	NC38 B	NC38 P
W0410302	W0420302	W0430302	W0440302	W0450302	6" 152.4mm	4 3/4" 120.6mm	2 " 50.8mm	30" 762mm	12" 305mm	30°	15°	69" 1760mm	NC38 B	3 1/2 REG B
W0410701	W0420701	W0430701	W0440701	W0450701	7 1/2" 190.5mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	NC46 P
W0410702	W0420702	W0430702	W0440702	W0450702	7 1/2" 190.5mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	4 1/2 REG B
W0410801	W0420801	W0430801	W0440801	W0450801	7 7/8" 200mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	NC46 P
W0410802	W0420802	W0430802	W0440802	W0450802	7 7/8" 200mm	6 1/2" 165.1mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	72" 1830mm	NC46 B	4 1/2 REG B
W0410803	W0420803	W0430803	W0440803	W0450803	8" 203.2mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	NC50 P
W0410804	W0420804	W0430804	W0440804	W0450804	8" 203.2mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	4 1/2 REG B
W0411101	W0421101	W0431101	W0441101	W0451101	8 1/2" 215mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	NC50 P
W0411102	W0421102	W0431102	W0441102	W0451102	8 1/2" 215mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	73" 1860mm	NC50 B	4 1/2 REG B
W0411401	W0421401	W0431401	W0441401	W0451401	9 1/2" 241.3mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	75" 1900mm	NC50 B	NC50 P
W0411402	W0421402	W0431402	W0441402	W0451402	9 1/2" 241.3mm	6 3/4" 171mm	2 13/16 " 71.4mm	30" 762mm	16" 406mm	30°	30°	75" 1900mm	NC50 B	4 1/2 REG B
W0412001	W0422001	W0432001	W0442001	W0452001	12" 304.8mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG P
W0412002	W0422002	W0432002	W0442002	W0452002	12" 304.8mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG B
W0412101	W0422101	W0432101	W0442101	W0452101	12 1/4" 311mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG P
W0412102	W0422102	W0432102	W0442102	W0452102	12 1/4" 311mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	79" 2010mm	6 5/8 REG B	6 5/8 REG B
W0412201	W0422201	W0432201	W0442201	W0452201	14 3/4" 374mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	84" 2140mm	6 5/8 REG B	6 5/8 REG P
W0412202	W0422202	W0432202	W0442202	W0452202	14 3/4" 374mm	8" 203.2mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	84" 2140mm	6 5/8 REG B	6 5/8 REG B
W0412203	W0422203	W0432203	W0442203	W0452203	15 1/2" 393.7mm	8" 203.3mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	85" 2160mm	6 5/8 REG B	6 5/8 REG P
W0412204	W0422204	W0432204	W0442204	W0452204	15 1/2" 393.7mm	8" 203.3mm	2 13/16 " 71.4mm	30" 762mm	18" 457mm	30°	30°	85" 2160mm	6 5/8 REG B	6 5/8 REG B
W0412301	W0422301	W0432301	W0442301	W0452301	16" 406.4mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	85" 2160mm	7 5/8 REG B	7 5/8 REG P
W0412302	W0422302	W0432302	W0442302	W0452302	16" 406.4mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	85" 2160mm	7 5/8 REG B	7 5/8 REG B
W0412401	W0422401	W0432401	W0442401	W0452401	17" 431.8mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG P
W0412402	W0422402	W0432402	W0442402	W0452402	17" 431.8mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG B
W0412501	W0422501	W0432501	W0442501	W0452501	17 1/2" 444mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG P
W0412502	W0422502	W0432502	W0442502	W0452502	17 1/2" 444mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	88" 2240mm	7 5/8 REG B	7 5/8 REG B
W0412601	W0422601	W0432601	W0442601	W0452601	20" 508mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	92" 2340mm	7 5/8 REG B	7 5/8 REG P
W0412602	W0422602	W0432602	W0442602	W0452602	20" 508mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	30°	30°	92" 2340mm	7 5/8 REG B	7 5/8 REG B
W0412701	W0422701	W0432701	W0442701	W0452701	22" 558.8mm	9 1/2" 241.3mm	3 " 76.2mm	30" 762mm	20" 508mm	35°	35°	92" 2340mm	7 5/8 REG B	7 5/8 REG P
W0412702	W0422702	W0432702	W0442702	W0452702	22" 558.8mm	9 1/2" 241.3mm	3" 76.2mm	30" 762mm	20" 508mm	35°	35°	92" 2340mm	7 5/8 REG B	7 5/8 REG B



TIANHE non-rotating stabilizer (rubber sleeve stabilizer) is able to avoid blade wear and wall damage during drilling. The non-rotating stabilizer consists of mandrel, copper washer, rubber sleeve, spacer sleeve and self-locking lower sub.

During drilling, the non-rotating stabilizer transfers the torque by means of mandrel. The rubber sleeve is sliding and moving relative to the mandrel and it plays a role in stabilizing the well. A locking clutch (self-locking lower sub) will help to avoid sleeve rotation during washover operation.

When ordering please specify:

- Casing size and weight;
- Hole size or required blade O.D.:
- Top and bottom connections.



Non-Rotating Stabilizer (W09)

Specifications - Non-Rotating Stabilizer

	Sleeve			Mandrel		Overall	Bud of Octo	
Length(mm)	O.D.(mm)	Blade Qty	I.D.(mm)	Fishing O.D.(mm)	Connection	Length(mm)	Product Code	
380	Ф155	4	Ф44	Ф121	NC38	1638	W0900301	
380	Ф157	4	Ф44	Ф127	NC38	1638	W0900401	
500	Ф214	4	Ф71	Ф165	NC50	2013	W0901001	
500	Ф220	4	Ф71	Ф165	NC50	2013	W0901201	
500	Ф255	4	Ф71	Ф165	NC50	2013	W0901601	
500	Ф304	4	Ф76	Ф203	6 5/8 REG	2000	W0902001	
500	Ф310	4	Ф76	Ф203	6 5/8 REG	2000	W0902101	
500	Ф313	4	Ф71	Ф165	NC50	2013	W0902103	
500	Ф371	4	Ф71	Ф197	6 5/8 REG	2013	W0902201	
500	Ф374	4	Ф71	Ф203	6 5/8 REG	2013	W0902203	
520	Ф405	4	Ф76	Ф241	7 5/8 REG	2045	W0902301	
520	Ф430	4	Ф76	Ф241	7 5/8 REG	2045	W0902401	
520	Ф444	4	Ф76	Ф241	7 5/8 REG	2045	W0902501	
600	Ф558	4	Ф76	Ф241	7 5/8 REG	2130	W0902701	
690	Ф711	5	Ф76	Ф241	7 5/8 REG	2210	W0903401	



TIANHE replaceable sleeve stabilizer consists of an integral mandrel and a sleeve. One mandrel series can be equipped with different sizes of sleeve for several hole sizes. In order to match the drilling conditions, the sleeves can be easily changed on the rig floor during changing of hole size or wear surface.

When ordering please specify:

- Mandrel series and sleeve O.D.;
- String or near bit application;
- Top and bottom connection;
- Hardfacing type.



Replaceable Sleeve Stabilizer (W05)

Specifications - Replaceable Sleeve Stabilizer

	Product Code						Sleeve		Body					
HF1000	HF2000	HF3000	HF4000	HF5000	Hole Size (in)	Mandrel Series	Body Diameter (in)	Sleeve Length (in)	Fishing Neck Range (in)	Upset O.D (in)	Bottom Neck O.D (in)	Overall Length (in)	Fishing Neck Length (in)	Connection
W0511100	W0521100	W0531100	W0541100	W0551100	8 1/2	62	7 1/2	19	6 3/4	7 1/2	6 1/4	65	22	NC50
W0512100	W0522100	W0532100	W0542100	W0552100	12 1/4	77	9 1/2	20	8	9 1/4	7 3/4	70	22	6 5/8 REG
W0512300	W0522300	W0532300	W0542300	W0552300	16	96	11 1/2	24	9 1/2	11	9	82 3/4	27	7 5/8 REG
W0512500	W0522500	W0532500	W0542500	W0552500	17 1/2	96	11 1/2	24	9 1/2	11	9	82 3/4	27	7 5/8 REG
W0512700	W0522700	W0532700	W0542700	W0552700	22	96	14 1/4	27.5	9 1/2	11	9	82.75	27	7 5/8 REG
W0512800	W0522800	W0532800	W0542800	W0552800	24	96	14 1/4	27.5	9 1/2	11	9	82.75	27	7 5/8 REG
W0512900	W0522900	W0532900	W0542900	W0552900	26	96	17	27.5	9 1/2	11	9	82.75	27	7 5/8 REG
W0513400	W0523400	W0533400	W0543400	W0553400	28	96	17 1/4	27.5	9 1/2	11	9	82.75	27	7 5/8 REG

HARDFACING TYPES OF STABILIZER



We offer a complete range of Hardfacing to suit all drilling conditions. All TIANHE Stabilizers can be banded with the following hardfacings.



Crushed tungsten carbide held in a nickel bronze matrix. The 3mm grain size ensures greater concentration of carbide which is ideal for soft formation drilling.



Trapezoidal tungsten carbide inserts held in a sintered carbide nickel bronze matrix. This will give a greater depth of carbide coverage – ideal for high deviation drilling in abrasive formations.



Tungsten carbide inserts set in a powder spray deposit ideal for abrasive formations. 97% bonding guaranteed, certified by ultrasonic report. Recommended for non-magnetic stabilizers.



Tungsten carbide inserts (button type). The inserts have been developed to allow cold insertion and maintain close fit. A greater concentration of inserts on the bottom third of the blade and leading edge will increase surface contact to reduce wear in highly abrasive formations.



This oxy-acetylene process applies tough molten carbide particles of varying sizes held in a nickel chrome matrix which provides excellent bonding properties and greater surface wear characteristics are achieved. Surface hardness levels over 40 HRC. Ideal for GEO-THERMAL applications over 350°



This process is a highly automated way of applying hardface and utilizes a combined arc/plasma stream on the work piece surface. This results a low base metal dilution and a dense, uniform coating, the filling medium can be variety of hardfacing consumables.



TIANHE Fixed Diameter Hole Openers are designed for use in soft clays and shales to medium-hard shales and limestones. It is particularly effective in sticky formations where balling problems are encountered. Three jets with replaceable nozzles continuously clean the tool's cutting structure, clearing debris buildup and increasing penetration.

Fixed Diameter Hole Openers are used in the following conditions:

- 1. When drilling of a big hole is not possible because of rig capacity.
- 2. When a satisfied penetration rate is not obtained when drilling a big hole, it is used after drilling is completed with a smaller bit.
- 3. When the hole direction must be controlled.

When ordering please specify:

- Hole size;
- Pilot hole size:
- Top and bottom connections;
- Fishing neck and bottom neck O.D and length;
- Type of cutters.



Type SM Tooth Type For Soft To Medium Formations



Type MH
Tooth Type For Medium
To Hard Formations



Type XH
Conical Button Type
For Hard Formations



Fixed Diameter Hole Opener (KL)

Specifications - Fixed Diameter Hole Opener

Model	Product Code	Hole Open Diameter	Qty Of Cutters	Min.Pilot Hole	Fishing Neck Diameter	I.D.	Top Connection(Pin)	Bottom Connection(Box)	Overall Length
KKQ209	KL09000	8 1/4"	3	5 1/2"	6 1/2"	1 1/4"	4 IF	3 1/2 REG	55"
KKQ216	KL10000	8 1/2"	3	5 1/2"	6 1/2"	1 1/4"	4 IF	3 1/2 REG	55"
KKQ311	KL01000	12 1/4"	3	8 1/2"	8"	1 1/2"	6 5/8 REG	6 5/8 REG	55"
KKQ406	KL02000	16"	3	10"	9 1/2"	2 1/4"	7 5/8 REG	6 5/8 REG	59"
KKQ444	KL03000	17 1/2"	3	10"	9 1/2"	2 1/4"	7 5/8 REG	6 5/8 REG	59"
KKQ559	KL04000	22"	3	12 3/4"	9 1/2"	2 1/4"	7 5/8 REG	6 5/8 REG	69"
KKQ584	KL05000	23"	3	12 3/4"	10"	3"	7 5/8 REG	6 5/8 REG	69"
KKQ610	KL06000	24"	3	14"	10"	3"	7 5/8 REG	7 5/8 REG	69"
KKQ660	KL07000	26"	3	17 1/2"	10"	3"	7 5/8 REG	7 5/8 REG	69"
KKQ813	KL11000	32"	3	17 1/2"	10"	3"	7 5/8 REG	7 5/8 REG	79"
KKQ4-914	KL08000	36"	4	26"	10"	3 1/2"	7 5/8 REG	7 5/8 REG	87"



Roller Reamers are designed for reaming and stabilization in any type of formation. All parts of the tool are made of special alloy steel and heat treated for hardness. Drilling crews can easily replace any part in the field without using any special tools.

TIANHE offers three types of cutters for different type of formation.

When ordering please specify:

- Hole size;
- String type or near bit type;
- Drill collar size;
- Top and bottom connection;
- Type of cutters.



Type B Hard Formations



Type F Medium to Hard Formations



Type T Soft Formations



Roller Reamer (W16)

Specifications - Roller Reamer

Model	Product Code	O.D(mm)	I.D.(mm)	Connection	Hole Size(in)
WG155	W1104100	155	31.7	NC38	6 1/8
WG200	W1111100	200	38	NC46	7 7/8
WG212	W1111200	212	44	NC50	8 3/8
WG215	W1114100	215	44	NC50	8 1/2
WG244	W1121100	244	57	NC50	9 5/8
WG311	W1128100	311	71	6 5/8 REG	12 1/4
WG444	W1131100	444	76	7 5/8 REG	17 1/2
WG558	W1132100	558	76	7 5/8 REG	22
WG660	W1134100	660	76	7 5/8 REG	26
WG711	W1136100	711	76	7 5/8 REG	28
WG914		914	76	7 5/8 REG	36



During drilling, fishing, completion or wireline jobs, it is critical for the downhole tools to have a obstruction-free casing so as to increase efficiency. Casing Scraper removes rust, scale, cement, mud, bullets, paraffin, perforation burrs and other obstructions or foreign material from the inside walls of casing.

Maintaining a clean casing is important during drilling operation, fishing or wireline tools. Likewise, packers, patches, spears, and similar tools require clean surfaces to grip. Obstructions on casing walls frequently cause these tools to fail or become difficult to operate.

Our Casing Scraper removes deposits, burrs, and irregularities from casing that might cause trouble during the operation of packers or other close tolerance equipment.

Casing Scraper has two sets of blades. Each blade is constructed using high quality cast steel for excellent scraping characteristics and long-lasting durability. These scraper blades are designed to scrape over 360° of surface area. The scraper blades are designed with a long taper for passing through casing connections with minimal chance of hanging up.

Operation

The Casing Scraper is normally connected to the work string with a drill bit attached at the bottom. Simply run the scraper into the casing or tubing using rotation or spudding to clean the inside wall of the pipe.

When ordering please specify:

- · Casing Scraper model;
- Connection, if non-standard;
- · Casing size and weight.



Casing Scraper (X01)

Specifications - Casing Scraper

Model	Applicable casing size	OD of body	Max. OD of cutter	Min. OD of cutter	ĮD ,	Scraping Connection range		ection	Qty. of cutter	Qty. of spring		
	(lb/ft)	(mm)	stretch out (mm)	stretch out (mm)	(mm)	(mm) Standard Op	Optional	(Pcs)	(Pcs)	Standard	Optional	
GX114	4 1/2"(9.5~15.1)	90.5	106	92	20	97~104	2 3/8 REG	2 3/8 IF	2×3	30	X01-01010	X01-01020
GX114A	4 1/2"(13.5~18.8)	89	102	89	20	92.4~99.5	2 3/8 REG	2 3/8 IF	2×3	30	X01-01030	X01-01040
GX127	5"(11.5~18)	100	118	100	20	108.6~116	2 3/8 REG	2 3/8 IF	2×3	30	X01-02010	X01-02020
GX140	5 1/2"(14~23)	110	130	112	24	118.6~128	2 7/8 REG	2 7/8 IF	2×3	36	X01-03010	X01-03020
GX146	5 3/4"(14~25.2)	110	138	118	24	124~135	2 7/8 REG	2 7/8 IF	2×3	36	X01-04010	X01-04020
GX168	6 5/8"(20~32)	130	158	135	24	144~154	3 1/2 REG	3 1/2 IF	2×4	48	X01-05010	X01-05020
GX178	7"(17~38)	136	167	146	30	150~166	3 1/2 REG	3 1/2 IF	2×3	30	X01-06010	X01-06020
GX194	7 5/8"(24~45.3)	136	180	159	30	163.5~179	3 1/2 REG	3 1/2 IF	2×3	30	X01-07010	X01-07020
GX219	8 5/8"(24~52)	175	208	183	30	188~206	4 1/2 REG	4 1/2 IF	2×4	40	X01-08010	X01-08020
GX245	9 5/8"(32.3~61.1)	200	230	209	57	212.7~230	4 1/2 REG	4 1/2 IF	2×5	50	X01-09010	X01-09020
GX273	10 3/4"(32.75~71.1)	228	262	233	57	240~260	6 5/8 REG	4 1/2 IF	2×5	50	X01-10010	X01-10020
GX340	13 3/8"(48~72)	286	326	304	71	313.6~323	6 5/8 REG	4 1/2 IF	2×6	60	X01-11010	X01-11020
GX473	18 5/8"(73.09~109)	420	460	438	76	444.2~454	7 5/8 REG	6 5/8 REG	2×8	80	X01-12010	X01-12020
GX508	20"(84.75~133)	443	493	466	76	475~487	7 5/8 REG	1	2×8	80	X01-13010	X01-13020



The key seat reaming tool is a sleeve with five blades dressed with an aggressive tungsten carbide hardfacing. Key Seat Wipers are most effective for reaming out key seats when pulling out of the hole using the single-clutch ascent type, or using the double-clutch dual-action ascent-descent type when reaming in and out of the hole.

Running TIANHE Key Seat Wiper will save you from costly fishing jobs and downtime.

OPERATION AND APPLICATION

The Key Seat Wiper is placed in the string between the drill pipe and the drill collars. During drill ahead operations, the non-rotating sleeve will not ream the formation. In case of over-pull -- when tripping out drill collars or reaming back to shoe through a dogleg – rotate the drillstring while pulling out of hole to cause the clutch ring to transmit rotation to the wiper sleeve and initiate reaming operations.

The wiper blades will enlarge the key seat to allow the passage of the bottom hole assembly through potential tight sections of the hole.

When ordering please specify:

- Upper and lower neck diameter:
- Upper and lower connections;
- Circulation bore;
- Drill collar O.D. or gauge O.D. of wiper sleeve at blades



Key Seat Wiper (JK)

Specifications - Key Seat Wiper

Model	Product Code	O.D. of sub(mm)	O.D. of blade (mm)	I.D. (mm)	Sliding sleeve stroke L (mm)	Connection	Max . work temperature (°C)
JKQ125	JK12500	115	125	38	117	NC31	<200
JKQ178	JK17800	165	178	70	325	NC50	<200
JKQ203	JK20300	188	203	70	325	NC50	<200
JKQ207	JK20700	192	207	70	325	NC50	<200



Rotary Subs are made from AISI 4145H modified quenched and tempered material. In addition, it is designed and manufactured according to API specifications as well as with API monogram. They can be used to crossover from connection size to another or as a disposable component used to extend the connection life of a more expensive drill stem member.

Lift Sub

A lift Sub enables safe and efficient handling of straight OD tubulars such as drill collars, shock tools, jars, directional equipment and other tools by using the drill pipe elevators.

Saver Sub

When rods is added to increase the depth of drilling, the loosening of the threads are now performed at the bottom end of the Saver Sub as opposed to the bottom of the Kelly which is the most valuable part of the drill string. This means that the connection between the top end of the Saver sub and Kelly is seldom used, and suffers minimal wear and tear, whereas the lower connection is used in almost all cases displacing the most wear and tear from the rotary head connection to the much cheaper Saver Sub which is expendable and reduce cost.

Straight OD Sub

Straight OD Sub is used to connect drill stem members that have a similar outside diameter. The drill bit, downhole tools, heavy weight drill pipe and drill pipe can be crossed over using a straight OD sub.

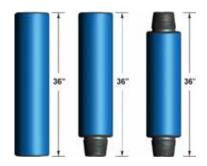
Reduced Section Sub

Reduced Section Sub is used to connect drill stem parts that have different diameters. This sub can be used to crossover large OD drilling tools or a tapered drill collar string.

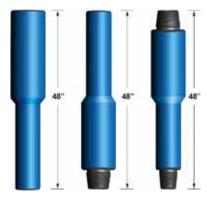




Saver Sub



Straight OD Subs



Reduced Section Subs



The oriented bent sub is a major power deflection tool having a fixed angle deviated from the low end thread of the bent sub to the axial line of drill stem. Under the application of oriented bent sub the power drill tool give the bit a constant lateral force to ensure that the bit can cut on the well wall laterally and further drill into a curved well trace.

Operation method

- After the bit and oriented sub are connected and screwed, measuring of the angle between the nozzle of bit and oriented key of oriented bent sub shall be done:
- After run in drill tool, calculate out the azimuth of nozzle of bit according to the azimuth of oriented key determined at a single point by drift indicator;
- Change the nozzle of the bit into required azimuth, then lock in rotary and start pump drilling to cut in;
- During deflecting, using this approach that deflects while lightly pressing and crowning the drill to help deflection;
- After deflected for 2 to 3 meters, drill in 4 to 5 meters with light pressure and slow rotation;
- Repeat above mentioned operations for several times, when the angle of deviation is up to the expected requirement deflecting in can be done smoothly by reducing drill pressure and increasing rotation speed.



Oriented Bent Sub (J08)

Specifications - Oriented Bent Sub

Madal	Duradicat Code	0 D (in)	Conne	ection	Don't America (Donners)	LD of Originated Classic (resp.)	
Model	Product Code	O.D.mm (in)	Вох	Pin	Bent Angle (Degree)	I.D. of Oriented Sleeve (mm)	
DZT89	J0802010	89 (3 1/2)	NC26	NC26	2°	36	
DZT105	J0804010	105 (4 1/8)	NC31	NC31	2°	36	
DZT127	J0807010	127 (5)	NC38	NC38	2°	36	
DZT159	J0808010	159 (6 1/4)	NC46	NC46	2°	50	
DZT165	J0809010	165 (6 1/2)	NC50	NC50	2°	50	
DZT178	J0812010	178 (7)	5 1/2 FH	5 1/2 FH	2°	50	
DZT203	J0814010	203 (8)	6 5/8 REG	6 5/8 REG	2°	50	



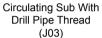
The Circulating Sub is connected between wellhead pipe string and ground circulating system. When casing is running or completed, the circulating sub can be connected to provide fluid circulation.

According to the application, circulating sub is connected between Kelly and casing or between casing and a hose.

Construction

The circulating sub during running casing is equipped with casing pin thread on one end and DP thread, DP box thread or union thread on the other.







Circulating Sub With Hammer Union Thread (J04)

Specifications - Circulating Sub With Drill Pipe Thread

	Thread/ Model						
Drill pipe box connection	Casing thread	Product Code	I.D. (mm)	Length (mm)			
	5 BTC	J030701					
NC38	5 LTC	J030702	57	580			
	5 STC	J030703					
	5 1/2 BTC	J030801					
NC38	5 1/2 LTC	J030802	57	580			
	5 1/2 STC	J030803					
	7 BTC	J031201					
NC50	7 LTC	J031202	71	610			
	7 STC	J031203					
	9 5/8 BTC	J031801					
NC50	9 5/8 LTC	J031802	71	610			
	9 5/8 STC	J031803					
NC50	10 3/4 BTC	J031901	71	610			
NCOU	10 3/4 STC	J031902	/1	010			
NOEO	13 3/8 BTC	J032001	71	650			
NC50	13 3/8 STC	J032002	7 1				

Specifications - Circulating Sub With Hammer Union Thread

	Thread/ Model				
Union thread	Casing thread	Product Code	I.D. (mm)	Length (mm)	
2"1502 Union	5 BTC	J040701	50.8	500	
2"1502 Union	5 1/2 BTC	J040801	50.8	500	
2"1502 Union	7 BTC	J041201	50.8	500	
2 1302 Official	7 LTC	J041202	30.0		
2"1502 Union	9 5/8 BTC	J041801	50.8	500	
2 1302 0111011	9 5/8 LTC	J041802	30.0	500	
2"1502 Union	10 3/4 BTC	J041901	50.8	560	
2 1302 0111011	10 3/4 STC	J041902	30.0	300	
2"1502 Union	13 3/8 BTC	J042001	50.8	610	
2 1002 011011	13 3/8 BTC	J042002	00.0	610	



During drilling operation, major wear and tear wear often take place between drill pipes and casings. Wear Sub is used to avoid the wear between drill pipes, tool joints and casings. With features such as compact structure and easy operating, Wear sub can prolong the service life of drill pipe and casing and reduce the vibration and trembling of drilling tools. It can also limit the contact friction between metals.

TIANHE wear sub consists of a highly wear rubber sleeve, a metal stiffening liner and a sub body. The rubber sleeve is installed in the middle of sub body and some clearance is given to allow sleeve to rotate freely. The rubber sleeves are made of rubber mixtures with good wear resistance.

During drilling operation, the rubber sleeve and sub body can make a relative rotation. The rubber sleeve O.D is larger than drill pipe tool joint O.D, therefore the tool joint and drill pipes cannot come in contact with casing. The rubber sleeve on saver sub will first contact with casing. When friction between rubber sleeve and casing takes place, wearing can be reduced due to the rubber sleeve wear resistance and softness. Usage of tool joints of drill pipes and drill string tools will also be reduced.

When ordering please specify:

- Casing size and weight, or O.D of wear sub;
- Connection.



Wear Sul

Specifications - Wear Sub

Specification	Body O.D.(mm)	Sub O.D.(mm)	I.D.(mm)	Connection	Product Code
7" Casing	121	143	38.1	3 1/2 IF	J1408010
0 5/8" Casing	168	190	71.4	4 1/2 IF	J1413010
9 5/8" Casing	178	197	71.4	5 1/2 FH	J1413020
40.2/4# Cooing	400	225	71.4	4 1/2 IF	J1417010
10 3/4" Casing	180	225	71.4	5 1/2 FH	J1417020
13 3/8" Casing	203	285	71.4	5 1/2 FH	J1420010



Drift is a simple and popular tool for drifting I.D. of casing, tubing, drill pipe and other pipes. It is used to check whether inside diameter of all kinds of pipes are complied with standard, and to determine the max. inside diameter to be drifted after deformation. The drift is thus granted as a necessary tool in workover operation.

Drift for casings are available in two types:

Sub Type Drift manufactured with threads on both top and bottom ends. The top end is connected with the drill string, while the bottom end is standby.

Bail Type Drift comprises of gauge plate and connecting rod.

Double Bail Drift for tubing or drill pipe is usually used on the ground. The shape of drift diameter gauge is a long cylindrical body with sucker rod thread on both ends. Drifting is done manually.



Bail Type Casing Drift

Double Bail Drift

Sub Type Drift

Casing Drift (Sub Type Drift)

Casing Size(in)	Product Code	O.D. (mm)	Length (mm)	Up connection	Down connection
4 1/2	X021140A	92~95	500	NC26	NC26
5	X021270A	102~107	500	NC26	NC26
5 1/2	X021400A	114~118	500	NC31	NC31
5 3/4	X021460A	119~128	500	NC31	NC31
6 5/8	X021680A	136~148	500	NC31	NC31
7	X021780A	146~158	500	NC38	NC38

Tubing Drift (Double Bail Type Drift)

Tubing Size(in)	Product Code	O.D.(mm)	Length(mm)	
2 3/8	X020600A0	500	d-2.38	
2 7/8	X020730A0	500	d-2.38	
3 1/2	X020890A0	500	d-3.18	
4	X021010A0	600	d-3.18	

Drill Pipe Drift (Double Bail Type Drift)

Casing Size(in)	Drill pipe specification(in)	Length (mm)	Minimum diameter(mm)	
All sizes	≤ 3 1/2	500	d-3.18	
All Sizes	≥ 4	600	d-3.18	

Casing Drift (Bail Type Drift)

	()		•
Casing Size(in)	Product Code	Length (mm)	Minimum diameter(mm)
4 1/2	X021140A0	152	d-3.18
5	X021270A0	152	d-3.18
5 1/2	X021400A0	152	d-3.18
6 5/8	X021680A0	152	d-3.18
7	X021780A0	152	d-3.18
7 5/8	X021940A0	152	d-3.18
8 5/8	X022190A0	152	d-3.18
9 5/8	X022450A0	305	d-3.97
10 3/4	X022730A0	305	d-3.97
11 3/4	X022980A0	305	d-3.97
13 3/8	X023400A0	305	d-3.97
16	X024060A0	305	d-4.76
18 5/8	X024730A0	305	d-4.76
20	X025080A0	305	d-4.76

Heavy Weight Drill Pipe Drift (Double Bail Type Drift)

Drill pipe specification(in)	Length	Minimum	Length
	(mm)	diameter(mm)	(mm)
All sizes	600	d-6.35	d-2.38

Drill Collar Drift (Double Bail Type Drift)

Drill pipe specification(in)	Length (mm)	Minimum diameter(mm)	Length (mm)	
All sizes	600	d-3.18	d-2.38	



Lifting caps are tools for lifting of drilling tools, such as drill collars or stabilizers

Specifications - Lifting Cap

Specimentality Cap								
Connection	Product Code	O.D. (mm)	Length (mm)	Connection	Product Code	O.D. (mm)	Length (mm)	
7 5/8 REG Pin	J061501	210	290	7 5/8 REG Box	J061601	230	290	
6 5/8 REG Pin	J062301	190	280	6 5/8 REG Box	J061301	200	280	
4 1/2 REG Pin	J062201	145	260	4 1/2 REG Box	J060805	160	270	
3 1/2 REG Pin	J060401	100	220	3 1/2 REG Box	J062103	110	260	
2 3/8 REG Pin	J060102	80	190	2 3/8 REG Box	J062102	110	200	
NC50 Pin	J060802	155	270	NC50 Box	J060804	160	260	
NC46 Pin	J060801	150	270	NC46 Box	J060803	160	260	
NC38 Pin	J060501	115	260	NC38 Box	J060602	120	270	
NC31 Pin	J060402	100	210	NC31 Box	J060601	120	220	
NC26 Pin	J060201	89	200	NC26 Box	J062101	110	200	
2 7/8 EUE Pin	J060105	80	220	2 7/8 EUE Box	J060303	95	200	



Pin Type Lifting Cap

Quick-Detachable Casing Protector

Quick-detachable casing protector is a manual device to protect external threads of casing

This protector is designed with simple configuration for easy operation. It consists of solid and durable synthetic rubber and high quality steel plate. Steel plate is fixed with bulge wheel lock assembly. The bulge wheel assembly can be locked or opened with the pulling handle.

Quick-detachable casing protector is applicable for casing with BTC, LTC, STC, and VAM threads.



Box Type Lifting Cap

Specifications - Quick-Detachable Casing Protector

Model	Product Code	Applicable Diameter of Tubulars(in)	Model	Product Code	Applicable Diameter of Tubulars(in)
2 3/8	H106001	2 3/8 Tubing	7 5/8	H219401	7 5/8 Casing
2 7/8	H107301	2 7/8 Tubing	8 5/8	H221901	8 5/8 Casing
3 1/2	H108901	3 1/2 Tubing	9 5/8	H224501	9 5/8 Casing
4 1/2	H111401	4 1/2 Tubing	10 3/4	H227301	10 3/4 Casing
5	H112701	5 Tubing	13 3/8	H234001	13 3/8 Casing
5 1/2	H114001	5 1/2 Tubing	16	H240601	16 Casing
6 5/8	H116801	6 5/8 Tubing	18 5/8	H247301	18 5/8 Casing
7	H117801	7 Tubing	20	H250801	20 Casing



Quick-Detachable Casing Protector



Kelly valve is a manually operated ball type valve for the drill stem, divided into upper and lower sections. The upper Kelly valve is connected between lower end of swivel and upper end of Kelly. The lower Kelly valve is connected between upper end of drill pipe and lower end of Kelly or lower end of Kelly saver subs. The Kelly valve can be opened or closed off by simply turning a special operating wrench 90° according to indicated direction.

The sealing principle for Kelly valve is to ensure a close seat between the ball and the ball seat. The lower seat is supported by a spring. The force provided by the spring keep the ball securely in place with lower seat. During normal drilling operation, the hole is kept unblocked by turning the stem to "on" position; In case of kick or blowout, turn the operating stem to "off" position to close off the internal bore of drill string, the kick or blowout accident is avoided due to a high pressure sealing situation between ball and the ball seat.

When ordering please specify:

- Upper or Lower type;
- Tool OD;
- Working pressure: 5,000 / 10,000 / 15,000 psi;
- Tool connection.



Kelly Valve (F02)

Specifications - Upper Kelly Valve

Model	Product Code	O.D. (mm)	Thread connection (LH)	I.D. (mm)	Max. Sealing Pressure (MPa)	
CS 146K	F021461	146	4 1/2 REG	50	68.6	
CS 200K	F022001	200	6 5/8 REG	76.2	68.6	

Specifications - Lower Kelly Valve

Model	Product Code	O.D. (mm)	Thread	I.D. (mm)	Max. Sealing Pressure (MPa)	
Model	1 Todact Gode	O.B. (IIIII)	connection (LH)	1.5. (11111)	max. Seaming i ressure (imi a)	
XS105K	F021051	105	NC31	40	68.6	
XS121K	F021211	121	NC38	44.5	68.6	
XS127K	F021271	127	NC38	44.5	68.6	
XS140K	F021402	139.7	NC40	57.2	68.6	
XS159K	F021591	159	NC46	61	68.6	
XS165K	F021653	165	NC46	61	68.6	
XS178K	F021782 , F021782	178	NC50 , 5 1/2 FH	71.4	68.6	



Full Opening Safety Valve (FOSV) is a ball type safety valve used to stop flow through the drill string when the drill string is being withdrawn from the well.

TIANHE FOSV is a dual body full-opening safety valve, that does not interfere with the running of tools such as core barrels or survey instruments. It is designed to be stabbed into the top joint of drill pipe or tubing string at the rig floor and closed quickly in case a well kicks.

The ball-type design permits the valve to be compact, easy to handle, and have great strength. Standard test pressure is 10,000 psi, but higher pressure ratings are available.

FOSV and operating wrench be should be maintained on the rig floor at all times.

When ordering please specify:

Connection.

O.D. and I.D.



Full Opening Safety Valve (F07)

Specifications - Full Opening Safety Valve

Model	XS105-T44	XS110-T51	XS124-T62	XS127-T62	XS133-T57	XS133-T57	XS134-T62
Product Code	F071052	F071101	F071241	F071271	F071331	F071333	F071348
O.D.	Ф105	Ф110	Ф124	Ф127	Ф133	Ф133	Ф134
I.D.	Ф44	Ф51	Ф62	Ф62	Ф57	Ф57	Ф62
Connection	2A10X2A11	210X211	2 7/8 EUE	2 7/8 EUE	XT39	4 1/2 VAM	310X311
Length	732	726	578	578	773	1173	800

Specifications - Full Opening Safety Valve

Model	XS134-T62	XS146-T50.8	XS152-T76	XS152-T76	XS178-T76	XS178-T76.2	XS190-T82.6
Product Code	F071344	F071461	F071522	F071521	F071782	F071787	F071902
O.D.	Ф134	Ф146	Ф152	Ф152	Ф178	Ф178	Ф190
I.D.	Ф60	Ф50.8	Ф76	Ф76	Ф76	Ф76.2	Ф82.6
Connection	4 1/2 NU	NC31	3 1/2 NU	3 1/2 EUE	3 1/2 EUE	4A10X4A11	410X411
Length	560	832	640	617	675	885	895



Drop-In Check valves prevent return flow during a kick and are suitable for most drilling situations in which return flow through the drill string is a risk and normal operation requires the benefits of a full-bore sub. By preventing upward flow through the drill pipe and allowing fluid to be pumped downward to circulate the well, the valves provide the driller with the means to control the drill pipe pressures when required, significantly improving and simplifying well control.

When a blowout is about to happen, the thread connections of the kelly is screwed out immediately and a check valve is placed into the drill pipe and then pumped downward to the required place. Thus the blowout can be prevented.

When ordering please specify:

- Smallest bore in drill string through which the check valve must pass.
- Landing sub connection size and type.
- Outside diameter of mating tool joints.





(F03)



Specifications - Drop-In Check Valve

Specification	Draduct Code	Check Valve Assembly	Landing Sub	Stop Ring	Working Pressure	Connection API
Specification	Product Code	O.D.(mm)	O.D.(mm)	I.D.(mm)	(MPa)	Connection API
FT89	F030892	34	89	31		NC26
FT105	F031051	34	105	31		NC31
FT121	F031213	50	121	46	35	NC38
FT159	F031591	54	159	50	(70)	NC46
FT168	F031681	68	168	64.5		NC50
FT178	F031782	68	178	64.5		5 1/2 FH
FT203	F032032	68	203	64.5		6 5/8 REG



Inside BlowOut Preventer (IBOP) is a special tool, which can be stripped through the BOP preempt to be connected with the added drilling tools as soon as possible. When the blowout occurs during lifting operations, the IBOP have many advantages in situation such as, high pressure rating, reliable seal, easy application and operation.

When the drill tool is lifted out of the hole, blowout could happen due to suction. In event of a blowout, the open position of the IBOP valve allows back flow, easing the installation process. Upon successful installation, the valve can be promptly closed with a relief rod to prevent further back flow. Fluid can then be pumped in from the surface to discharge the IBOP and drill string. The purpose of the blowout prevention can be achieved by the following generic steps: discharging the relief sub; regulation of fluid; commence pump circulation.

When ordering please specify the connection of drill string.



(F01)

Specifications - Inside BOP

Inside Blowout Preventer								
Thread connection	Product Code	O.D. (in)	I.D. (in)	Length (in)	Working Pressure (MPa)			
2 3/8 IF	F0108900	3 3/8~3 3/4	1 1/4	27~28	70 (35)			
2 7/8 IF	F0110500	4 1/8~4 1/4	1 5/8	28~30	70 (35)			
3 1/2 IF	F0112100	4 3/4~5 1/4	2	30~31	70 (35)			
4 IF	F0115900	6 1/4~6 3/4	2 7/16	33~34	70 (35)			
4 1/2 IF	F0116800	6 1/2~7	2 13/16	33~34	70 (35)			
5 1/2 FH	F0117800	7~7 1/2	3"	35~38	70 (35)			
6 5/8 REG	F0120300	8	3"	38	70 (35)			
7 5/8 REG	F0124100	9 1/2	3"	38	70 (35)			



TIANHE Arrow Type Back Pressure Valve is an important tool preventing of blowout.

The design of the Arrow Type Back Pressure Valve allows for an on-site determination of back pressure to be set at surface.

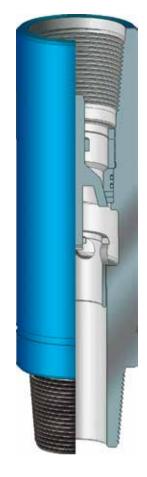
Features and Benefits

- Metal to metal sealing;
- Simple design allows easy maintenance.

When ordering please specify:

- Size;
- Thread connection.

Note: Arrow Type Back Pressure Valves are not ideally suited for cementing or abrasive fluids.



FJ Type-Arrow Back Pressure Valve (F04)

Specifications - Arrow Type Back Pressure Valve

Model	Product Code	O.D.(mm)	Connection	I.D.(mm)	Working Pressure(MPa)
FJ229	F042291	229	7 5/8 REG	82	70 (35)
FJ203	F042031	203	6 5/8 REG	82	70 (35)
FJ178	F041784	178	5 1/2 FH	82	70 (35)
FJ168	F041681	168	NC50	82	70 (35)
FJ165	F041652	165	NC50	82	70 (35)
FJ159	F041591	159	NC46	70	70 (35)
FJ121	F041211	121	NC38	56	70 (35)
FJ105	F041051	105	NC31	44	70 (35)
FJ89	F040891	89	NC26	33	70 (35)



Float Valve Sub is an important tool in petroleum exploration and drilling engineering. The float valve sub is connected at upper part of drill bit. The float valve sub is near the bit connecting thread. The float valve sub can also be used at different necessary position of drill string when required. The main application is, when connected with single piece pipe, it prevents mud from coming in and up blocking the hole. When blowout takes place, blowout in drill string will be avoided because nozzle is closed automatically by valve cap of the float valve assembly .

When ordering please specify:

- Float valve type (Model F or Model G);
- Float valve size;
- Connection and O.D of sub.



Model F Float valve



Model G Float valve



Model F Float Sub



Model G Float Sub

Float Valve Sub (J09)

Specifications - Float Valve Sub

Model	Product Code (with arrow type float valve)	Product Code (with plate type float valve)	Sub O.D. (mm)	Joint Connection	Valve O.D.(mm)	I.D.(mm)
FFJT241	J0917110	J1017110	Ф241.3	7 5/8 REG B×B	Ф121 (5F6R)	Ф76.2
FFJT228	J0916140	J1016140	Ф228.6	7 5/8 REG B×B	Ф121 (5F6R)	Ф76.2
FFJT209	J0915040	J1015040	Ф209.6	6 5/8 REG B×B	Ф121 (5F6R)	Ф71.4
FFJT203	J0914110	J1014110	Ф203.2	6 5/8 REG B×B	Ф121 (5F6R)	Ф71.4
FFJT178	J0912090	J1012090	Ф177.8	4 1/2 REG B×NC50 B	Ф88 (4R)	Ф71.4
FFJT165	J0909240	J1009240	Ф165.1	4 1/2 REG B×NC50 B	Ф88 (4R)	Ф71.4
FFJT159	J0908070	J1008070	Ф158.8	4 1/2 REG B×NC46 B	Ф88 (4R)	Ф71.4
FFJT127	J0907130	J1007130	Ф127	3 1/2 REG B×NC38 B	Ф61 (2F3R)	Ф50.8
FFJT105	J0904060	J1004060	Ф104.8	2 7/8 REG B×NC31 B	Ф48 (1F2R)	Ф38.1



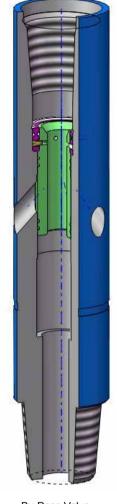
During drilling operation, when a well kick takes place and bit bore is blocked, the by-pass valve can be opened to allow fluid circulation and well killing. Before drilling in a gas formation, the By-Pass Valve shall be located near or on the bit.

When well kick take place and pump pressure is too high or blocked, the following steps can be taken to open the By-Pass Valve :

- Discharge Kelly and drop in a steel ball (or a Nylon ball) which is carried by tool;
- Connect with Kelly;
- Put ball into retainer by pump circulation;
- When fluid is closed, the shear pin can be sheared off by adding 0.5~1.5MPa higher pump pressure than original pump pressure;
- After pin is sheared, the seal sleeve move down to open the discharge hole and pump pressure come to drop down , then normal circulation and well killing operation can be started.

When ordering please specify:

- O.D. of body;
- Connection;
- Pump pressure required to shear off pin (per customer requirement)



By-Pass Valve (F06)

Specifications - By-Pass Valve

Model	Product Code	O.D. (mm)	Seal Sleeve (mm)	Top Connection (Box)	Bottom Connection	Pump Pressure of shear-off shear pin	O.D. of Steel Ball (mm)
PTF105	F061053	105	32	NC31	NC31 (PIN)	3-10 MPa	35
PTF121A	F061213	121	38	NC38	NC38 (PIN)	3-10 MPa	45
PTF127	F061273	127	38	NC38	NC38 (PIN)	3-10 MPa	45
PTF127C	F061272	127	38	NC38	3 1/2 REG (BOX)	3-10 MPa	45
PTF159	F061591	159	49	NC46	NC46 (PIN)	3-10 MPa	54
PTF159B	F061594	159	49	NC46	4 1/2 REG (BOX)	3-10 MPa	54
PTF168	F061681	168	50.8	NC50	NC50 (PIN)	3-10 MPa	57
PTF203	F062031	203	62	6 5/8 REG	6 5/8 REG (PIN)	3-10 MPa	65



Cup tester is designed to be attached to the drill string and lowered into the casing beneath the wellhead to test the pressure of the blowout preventer stack and the wellhead. When the cup tester is lowered into the casing beneath the wellhead, pressure is applied to either a test pump or hoisting type cup after filling the hookup with water. This method is fast and accurate.

The Cup Tester assemblies are rated to the API standard mill test pressure for casing sizes up to 10,000 psi. We offer special reinforcing on all cup sizes and casing weight ranges to hold up to 15,000 psi.

When ordering please specify:

- Casing size & weight;
- Connection.



Cup Tester (J14)

Specifications - Cup Tester

				Applicable ca	asing dimensior	ıs	Rubber cup	Rubber cup	Max.bearing	Length																			
Model	Product Code	Connection	O.D.		I.D.		O.D. (mm)	O.D. (mm)	pressure (MPa)	(mm)																			
			(in)	(mm)	Wall thickness (mm)	ppf	. (,	(,	(2)																				
T00407	040700	NOOO	F	114.1-112.0	6.43-7.52	13.0-15.0	A 117	71	70	0.40																			
TSQ127	S12700	NC26	5	108.6-104.8	9.19-11.1	18.0-21.4	B 112	62	70	640																			
T00440	044000	NOOA	E 4/0	125.7-124.3	6.98-7.72	15.5-17.0	A 129	82	70	700																			
TSQ140	S14000	NC31	5 1/2	121.4-118.6	9.17-10.54	20.0-23.0	B 125	74	70	700																			
T00470	047000	NOOO	-	164.0-159.4	6.91-9.19	20.0-26.0	A 167	148	70	700																			
TSQ178	S17800	NC38	7	157.1-152.5	10.36-12.65	29.0-35.0	B 160	130	70	700																			
T00045	004400	NOSO	0.5/0	226.6-224.4	8.94-10.03	36.0-40.0	A 230	302	05	0.40																			
TSQ245	S24400	NC50	9 5/8	222.4-216.8	11.05-13.84	43.5-53.5	B 226	287	35	840																			
T00070	007000	11050	40.074	255.3-250.1	8.89-11.43	40.5-51.0	A 259	413	0.5	0.40																			
TSQ273	S27300	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50	NC50 10 3/4	247.9-242.8	12.57-15.11	55.5-65.7	B 251	381	35	840
TC022C	622006	NOFO	40.0/0	320.4-317.9	9.65-10.92	54.0-61.0	A 325	628	25	0.40																			
TSQ339	S33900	NC50	13 3/8	315.3-313.6	12.19-13.06	68.0-72.0	B 320	602	35	840																			
TOOFOO	050000	NOTO	NOEO	20	485.7-482.6	11.13-12.70	94-106.5	A 490	1570	25	1010																		
TSQ508	S50800	NC50	NC50	NC50 20	475.7	16.13	133.0	B 480	1494	35																			



QJZ mechanical drilling jar is fully mechanically operated and is an integrated unit that provides both up and down jarring operation. As part of the drill stem, it is used to free drill string components from sticking incidents and increase drilling efficiency by providing instantaneous jarring action without delay. The mechanical drilling jar relies on a trip and friction sleeve to activate jarring action. The jar is designed to trigger the jarring action when a sufficient amount of force (jar trip load) is applied to the jar in either up or down direction.

Working principle

Up Jarring

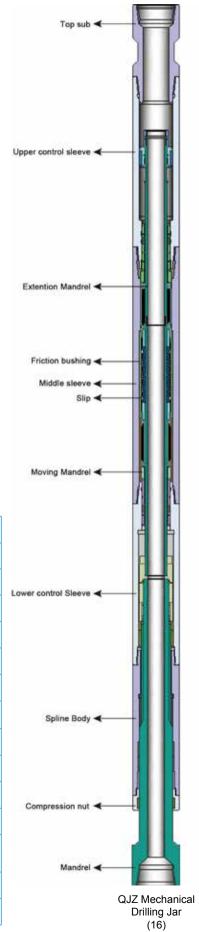
Up Jarring is achieved by pulling the drill string until it reaches the jar trip load. The jar trip load will cause the internal spring unit to deform, allowing the trip sleeve to engage the friction sleeve. When this happens, the mandrel is suddenly freed to release the jarring force. To reset the jar, remove the pull load by lowering the drill string.

Down Jarring

There is another set of internal spring sleeve located at the top of the slips. Down Jarring is achieved by lowering(pushing) the drill string until it reaches the jar trip load. The jar trip load will cause the internal spring unit to deform, allowing the trip sleeve to engage the friction sleeve. When this happens, the mandrel is suddenly freed to release the jarring force. To reset the jar, remove the downward load by pulling the drill string.

Specifications - QJZ Mechanical Drilling Jar

•			•					
Model	QJZ95	QJZ108	QJZ121	QJZ159	QJZ165	QJZ178	QJZ203	QJZ229
Product Code	1603000	1605000	1608000	1610000	1611000	1613000	1615000	1616000
O.D. (mm)	95	108	121	159	165	178	203	229
I.D. (mm)	28	38	51	57	57	57	71.4	76.2
Total Length (mm)	6000	6000	6000	6970	6970	6468	7310	7820
Upper Stroke (mm)	200	200	200	142	142	149	145	203
Lower Stroke (mm)	200	200	200	172	172	168	178	203
Max.Up Jarring Force (kN)	200	300	430	620	620	700	800	800
Max.Down Jarring Force (kN)	100	150	300	360	360	420	450	450
Max.Tension Load (kN)	600	800	1400	2200	2200	2200	2500	3000
Max.Work Torque (kN.m)	4	8	10	15	15	15	20	25
Connection	NC26	NC31	NC38	NC46	NC50	NC50	6 5/8 Reg	7 5/8 Reg
Flexion Connection Length (mm)	3398	3370	3347	3456	3456	3476	3048	2580
Pumping Area (cm²)	33	44	50	100	100	133	176	227
Weight (kg)	360	432	573	1150	1240	1350	1780	2430





(The drilling jar is a double acting jar) This drilling jar is designed to deliver hydraulic delay when jarring in the up direction, and mechanical release when jarring in the down direction. It provides excellent functional stability and strong jarring forces in both jarring direction. It is used to free stuck drill string components and is recommended for directional/deep wells drilling application.

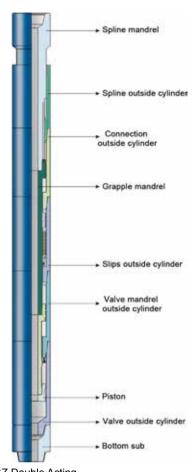
Working principle

Up Jarring

Lower the drill stem to ensure that drilling jar is closed completely (in locking position). Up jarring is achieved by slowly increasing the lifting force on the drill stem, until there is sufficient pull force to overcome the spring resistance and initial hydraulic time delay. During the time delay, the overpull at surface can be adjusted to vary the desired impact force. When the mandrel reaches the trigger position, there is a sudden release in resistance, the elastic potential energy stored within the drill string will be transmitted to forward up jarring impact energy. After impact, apply a downward force sufficient to close jar in locking position, then repeat the jarring cycle as required.

Down Jarring

Lift and lower the drill stem to ensure that the drilling jar is closed completely (in locking position). Down Jarring is achieved by applying sufficient downward force to compress the spring and store elastic potential energy. When the pressure of the jar is greater than the desired unlocking force, the grapple will slide away from the mandrel to release the locking, performing down jarring action. Repeat the procedures to produce continuous down jarring action.



JYSZ Double Acting Hydraulic-Mechanical Drilling Jar (17)

Specifications - JYSZ Double Acting Hydraulic-Mechanical Drilling Jar

Model JYSZ121 JYSZ159 JYSZ165 JYSZ178 JYSZ203 JYSZ241 Product Code 1708000 1710000 1711000 1713000 1715000 1717000 O.D. (mm) 121 159 165 178 203 241 I.D. (mm) 51 57.2 57.2 64 71.4 76.2 API Connection NC38 NC46 NC50 NC50 6 5/8 REG 7 5/8 REG Overall Length (mm) 4670 5300 5300 5880 5830 6250 Total Weight (kg) 295 620 665 740 1120 1770 Up Jarring Free Stroke (mm) 152 152 152 152 152 152 152 Down Jarring Free Stroke (mm) 152							
O.D. (mm) 121 159 165 178 203 241 I.D. (mm) 51 57.2 57.2 64 71.4 76.2 API Connection NC38 NC46 NC50 NC50 6 5/8 REG 7 5/8 REG Overall Length (mm) 4670 5300 5300 5880 5830 6250 Total Weight (kg) 295 620 665 740 1120 1770 Up Jarring Free Stroke (mm) 152 152 152 152 152 152 Down Jarring Free Stroke (mm) 152 152 152 152 152 152 Max. Jarring Force (kN) 350 700 700 800 1000 1250 Rated Release Force for Up Jarring (kN) 180 400 400 400 420 440 Rated Release Force for Down Jarring (kN) 80 180 180 180 190 200 Max. Tensile Load (kN) 1600 3400 3400 3700 4400	Model	JYSZ121	JYSZ159	JYSZ165	JYSZ178	JYSZ203	JYSZ241
I.D. (mm) 51 57.2 57.2 64 71.4 76.2	Product Code	1708000	1710000	1711000	1713000	1715000	1717000
API Connection NC38 NC46 NC50 NC50 6 5/8 REG 7 5/8 REG Overall Length (mm) 4670 5300 5300 5880 5830 6250 Total Weight (kg) 295 620 665 740 1120 1770 Up Jarring Free Stroke (mm) 152	O.D. (mm)	121	159	165	178	203	241
Overall Length (mm) 4670 5300 5300 5880 5830 6250 Total Weight (kg) 295 620 665 740 1120 1770 Up Jarring Free Stroke (mm) 152 153 153	I.D. (mm)	51	57.2	57.2	64	71.4	76.2
Total Weight (kg) 295 620 665 740 1120 1770 Up Jarring Free Stroke (mm) 152 150 150 150 150 150 150 150 150 150 150 150	API Connection	NC38	NC46	NC50	NC50	6 5/8 REG	7 5/8 REG
Up Jarring Free Stroke (mm) 152 153 150 150 150 150 150 150 150 150 150 150 150 150 150<	Overall Length (mm)	4670	5300	5300	5880	5830	6250
Down Jarring Free Stroke (mm) 152 150 100 1250 250 240 240 240 240 240 2400	Total Weight (kg)	295	620	665	740	1120	1770
Max. Jarring Force (kN) 350 700 700 800 1000 1250 Rated Release Force for Up Jarring (kN) 180 400 400 400 420 440 Rated Release Force for Down Jarring (kN) 80 180 180 180 190 200 Max. Tensile Load (kN) 1600 3400 3400 3700 4400 5400 Working Pull Force (kN) 1100 2000 2000 2400 2800 3500 Max. Torque Load (kN•m) 20 51 51 60 100 129 Working Torque (kN•m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Up Jarring Free Stroke (mm)	152	152	152	152	152	152
Rated Release Force for Up Jarring (kN) 180 400 400 400 420 440 Rated Release Force for Down Jarring (kN) 80 180 180 180 190 200 Max. Tensile Load (kN) 1600 3400 3400 3700 4400 5400 Working Pull Force (kN) 1100 2000 2000 2400 2800 3500 Max. Torque Load (kN·m) 20 51 51 60 100 129 Working Torque (kN·m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Down Jarring Free Stroke (mm)	152	152	152	152	152	152
Rated Release Force for Down Jarring (kN) 80 180 180 180 190 200 Max. Tensile Load (kN) 1600 3400 3400 3700 4400 5400 Working Pull Force (kN) 1100 2000 2000 2400 2800 3500 Max. Torque Load (kN·m) 20 51 51 60 100 129 Working Torque (kN·m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Max. Jarring Force (kN)	350	700	700	800	1000	1250
Max. Tensile Load (kN) 1600 3400 3400 3700 4400 5400 Working Pull Force (kN) 1100 2000 2000 2400 2800 3500 Max. Torque Load (kN•m) 20 51 51 60 100 129 Working Torque (kN•m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Rated Release Force for Up Jarring (kN)	180	400	400	400	420	440
Working Pull Force (kN) 1100 2000 2000 2400 2800 3500 Max. Torque Load (kN·m) 20 51 51 60 100 129 Working Torque (kN·m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Rated Release Force for Down Jarring (kN)	80	180	180	180	190	200
Max. Torque Load (kN•m) 20 51 51 60 100 129 Working Torque (kN•m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Max. Tensile Load (kN)	1600	3400	3400	3700	4400	5400
Working Torque (kN•m) 15 25 25 30 35 40 Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Working Pull Force (kN)	1100	2000	2000	2400	2800	3500
Pump Area (cm²) 55 100 100 110 176 238 Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Max. Torque Load (kN•m)	20	51	51	60	100	129
Length of Flexible Joint (mm) 3555 4265 4265 3710 3510 3410	Working Torque (kN•m)	15	25	25	30	35	40
	Pump Area (cm²)	55	100	100	110	176	238
Total Length (mm) 8120 9450 9450 9460 9210 9530	Length of Flexible Joint (mm)	3555	4265	4265	3710	3510	3410
	Total Length (mm)	8120	9450	9450	9460	9210	9530

QYSZ DOUBLE ACTING HYDRAULIC DRILLING JAR

The QYSZ type drilling jar is a kind of hydraulic jar that can be employed to release the drilling tools that are stuck. With this one-piece double acting hydraulic jar, a powerful force is available to the operator and ensures that normal drilling operations can be resumed as soon as possible.

When operating the QYSZ type hydraulic jar, the operator can make adjustments to the jarring force and direction on the ground without the need to adjust the torque. The QYSZ jar is reliable and can be operated with ease. It can be applied widely in drilling, coring, fishing and cementing operations.

Working principles

Upward Jarring

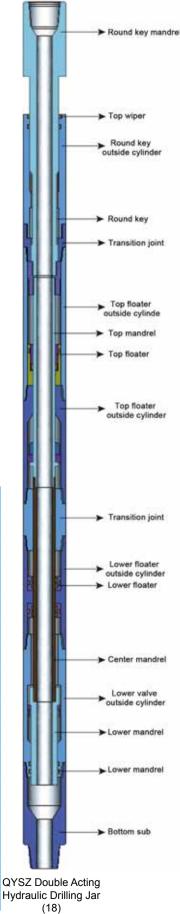
Lifting the drill stem gives the hydraulic jar an upward force, moving the upper hydraulic mechanism along with it. This generates an increased pressure in the working fluid. Thus, when the jar reaches a predetermined stroke, the fluid pressure is released, creating an upward jarring force, releasing the stuck drill stem.

Downward Jarring

Downward force is applied on the hydraulic jar, to create pressure in the working fluid of the lower hydraulic mechanism. When the jar reaches a predetermined stroke, the fluid pressure is released, creating a downward jarring force to release the struck drill tools.

Specifications - QYSZ Double Acting Hydraulic Drilling Jar

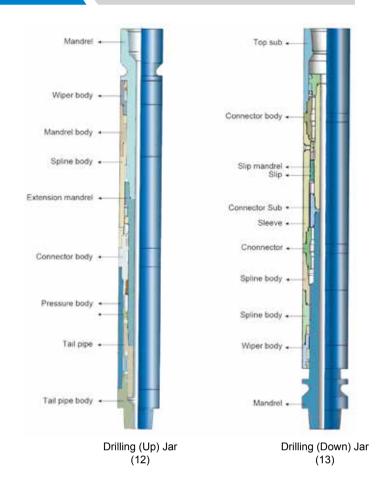
Model	QYSZ121B	QYSZ159C	QYSZ165B	QYSZ172C	QYSZ178B	QYSZ203B	QYSZ241
Product Code	1808000	1810000	1811000	1812000	1813000	1815000	1817000
O.D. (mm)	121	159	165	172	178	203	241
I.D. (mm)	50.8	69	69	69	69	76.2	76.2
API Connection	NC38	NC46	NC50	NC50	NC50	6 5/8 REG	7 5/8 REG
Overall Length (mm)	9100	9450	9450	9450	8890	9700	9700
Total Weight (kg)	530	980	1020	1110	1290	1660	2400
Up Jarring Free Stroke (mm)	127	190	190	190	190	190	190
Down Jarring Free Stroke (mm)	165	190	190	190	190	190	190
Max. Up Jarring Force (kN)	350	700	700	700	800	1000	1250
Max. Down Jarring Force (kN)	200	350	350	350	400	500	650
Max. Tensile Load (kN)	1500	3750	3750	3750	4650	6650	7350
Working Pull Force (kN)	1000	2000	2000	2000	2400	2800	3500
Max. Torque Load (kN•m)	18	75	75	75	91	133	180
Working Torque (kN•m)	10	25	25	25	30	35	40
Pump Area (cm²)	18	26	26	26	51	58	78



ZSJ/ZXJ Hydraulic & Mechanical two-piece Drilling Jar 文 天台古地

This type of drilling jar is connected to the drill string to help release stuck drill tools during drilling operations and ensures that drilling operations can be resumed promptly. This product is especially recommended for directional, complicated and deep wells.

This drilling jar consists of two components, the ZSJ type drilling up jar and ZXJ type drilling down jar. These components can be operated together or exclusively. The up jarring portion utilizes the hydraulic system, allowing the jarring force to be easily adjusted by the tool elevation load. The jarring force should not exceed the maximum rated load of the tools. The downward jarring portion utilizes the mechanical friction mechanism. However, the jarring force can only be pre-adjusted mechanically on the drilling jar prior employing it in the downhole drilling operation.



Specifications - ZSJ/ZXJ Hydraulic & Mechanical Two-Piece Drilling Jar

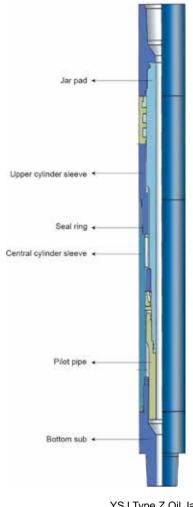
Paramete	vr/Model	ZSJ94B	ZSJ90B	ZSJ80B	ZSJ76B	ZSJ70B	ZSJ66B	ZSJ64B	ZSJ62B	ZSJ56B	ZSJ46B
Paramete	er/woder	ZXJ94B	ZXJ90B	ZXJ80B	ZXJ76B	ZXJ70B	ZXJ66B	ZXJ64B	ZXJ62B	ZXJ56B	ZXJ46B
Product	Code	1317000	1316000	1315000	1314000	1313000	1312000	1311000	1310000	1309000	1308000
O.D. (mm)	241	229	203	197	178	172	165	160	146	121
I.D. (r	nm)	76	76	71.4	71.4	70	63.5	57	57	57	47
Pull Down Overall	Up	5450	5450	5515	5515	5424	5452	5360	5360	5730	5300
Length (mm) Down		5550	5550	5250	5250	5215	5098	5215	5215	5000	4760
Pull Down Stroke	Pull Down Stroke Up		343	368	368	344	344	344	344	332	305
(mm)	Down	254	254	181	181	178	178	178	178	180	178
Connecti	on API	7 5/8 REG	7 5/8 REG	6 5/8 REG	6 5/8 REG	NC50	NC50	NC50	NC46	4 1/2 FH	NC38
Max.Tensile	Load (kN)	2800	2800	2500	2500	2300	2200	2200	2200	2000	1400
Max.Working	Torque (N.m)	22×103	22×103	20×103	18×103	15×103	15×103	15×103	15×103	15×103	13×103
Rated Release For	ce for Up Jar (kN)	500-700	500-700	400-600	400-600	350-550	350-550	300-450	300-450	200-350	150-250
Max.Up Jarring Re	Max.Up Jarring Released Force (kN)			750	750	700	700	550	550	450	270
Max.Down Jarring F	ax.Down Jarring Release Force (kN)			600	600	550	550	500	500	400	250
Weigh	t (kg)	3000	2600	2124	1950	1350	1280	1200	1090	870	650
	Max.Down Jarring Release Force (kN) Weight (kg)									100	



YSJ type hydraulic jar is used to free stuck drilling tools in the well. This jar can produce large up-striking force for fishing and coring operations. Through hydraulic principle, a sudden release of the elastic potential energy that accumulates in the drill tool during the hydraulic time delay will create a large up jarring force. The key advantages of YSJ type Z oil jar is that with its simple structure. It provides strong jarring force, is easy to operate and can be easily reset to the pre-load position for consecutive jarring. For better jarring impact, YSJ type Z oil jar is recommended to be used together with the ZSJ type jar intensifier.

Working principle

As the piston in the jar slowly moves up the cylinder, the working fluid (hydraulic oil) is pressured and compressed due to its slow out flowing rate. During this hydraulic time delay, elastic potential energy starts to accumulate in the drill tool. When the piston reaches the releasing bore, the hydraulic oil gushes out releasing the pressure, giving the piston a rapid upward load and releasing the elastic potential energy in the drill tool. When the jar pad hits the bottom of the up jar cylinder it creates an impact, this strong dynamic load is then transmitted to release the stuck drill tool. An important feature of this jar is the ease of closing and resetting the tools for consecutive jarring.



YSJ Type Z Oil Jar (01)

Specifications - YSJ Type Z Oil Jar

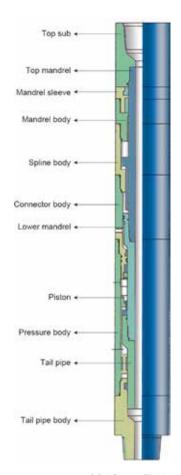
Parameter/Model	YSJ95B	YSJ108B	YSJ114B	YSJ121B	YSJ159B	YSJ178B	YSJ203B	YSJ229B
Product Code	0103000	0105000	0106000	0108000	0110000	0113000	0115000	0116000
O.D. (mm)	95	108	114	121	159	178	203	229
I.D. (mm)	28	32	38	38	57	57	71	76
Work Stroke (mm)	245	254	289	290	380	380	380	380
Max.Work Torque (kN.m)	4	4.5	4.9	7.8	15	19.6	22	25
Max.Jarring Lifting Tons (kN)	160	180	200	300	600	650	800	900
Sealing Pressure (MPa)	30	30	30	30	30	30	30	30
Max.Work Temperature (°C)	150	150	150	150	150	150	150	150
Connection	NC26	NC31	NC31	NC38	NC50	NC50	6 5/8 REG	7 5/8 REG
(mm)	2450	2450	2660	3065	3340	3340	3500	3500



CSJ type super fishing jar is a fishing tool that provides larger jarring force when compared with others of the same specifications. This jar's structure is compact, performance is reliable and is easy to adjust and operate under different drilling conditions. The CSJ type super jar is a new type of top jarring tool used in oilfield, geological exploration and drilling operation.

Working principle

CSJ type super fishing jar achieves the top jarring action by means of hydraulic mechanism. When the drill tool attached directly above the super fishing jar is raised, there is sufficient time for the drill tool to store elastic energy due to the damping action between the tapered piston and the sealing body. When the taper piston slowly moves to the release bore, the drill tool suddenly contracts and produces an upward dynamic load by the instant unloading of the pressurized hydraulic oil. A reliable impact working surface is designed in the product structure to ensure that a large upward jarring force is generated to free the stuck drill tool while hard stopping the piston. CSJ type super jar uses the spline for torque transmission, so as to aid the rotation of the drill tool and mud circulation at the bottom of the well. An important feature of this jar is the ease of closing and resetting the tools for consecutive jarring.



CSJ Super Fishing Jar (03)

Specifications - CSJ Type Super Fishing Jar

Parameter / Model	CSJ31B	CSJ34B	CSJ36B	CSJ42C	CSJ44B	CSJ46B	CSJ62B	CSJ64B	CSJ70B	CSJ76B	CSJ80B	CSJ90B
Product Code	0301000	0302100	0303000	0305100	0306000	0308000	0310000	0311000	0313000	0314000	0315000	0316000
Pull-Down Length (mm)	3827	3830	3875	3950	4065	4065	4410	4410	4430	4435	4435	4500
O.D. (mm)	80	89	95	108	114	121	160	165	178	197	203	229
I.D. (mm)	25.4	25.4	28	38	38	45	57	57	60	71	71	76
Stroke (mm)	298	298	298	305	305	305	320	320	320	330	330	330
Tensile Load (kN)	300	400	500	700	780	980	1270	1370	1570	1870	2100	2200
Max.Tension Downhole (kN)	150	180	200	250	340	400	700	750	800	800	800	1000
Max.Work Torque (kN.m)	3	3.5	4	6	7	8	15	15	17	20	22	25
Sealing Pressure (MPa)	30	30	30	30	30	30	30	30	30	30	30	30
Max.Working Temperature (°C)	150	150	150	150	150	150	150	150	150	150	150	150
API Connection	2 3/8 REG	NC26	NC26	NC31	NC31	NC38	NC50	NC50	NC50	6 5/8 REG	6 5/8 REG	7 5/8 REG
Weight (kg)	80	140	157	195	260	300	550	600	700	860	900	1120

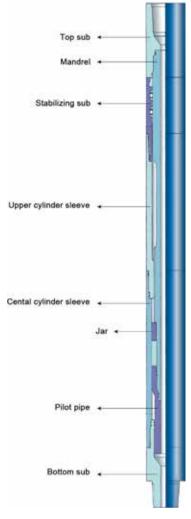


The ZJS type jar intensifier is a type of downhole fishing jar designed to increase the top jar's jarring force. It runs in conjunction with either YSJ type hydraulic top jar or CSJ type super jar. Its main function is to supply acceleration to the upper end of the jar during the free jarring stroke. The intensifier is essentially a fluid spring that stores strain energy under compression. When the strain is removed, the stored energy is released, accelerating and intensifying the top jarring action. The top jarring action thus creates a direct impact on the fish. In addition, the fluid helps to absorb the shock from the rebounding drill string after the jarring stroke, protecting both the drill tools and fishing tools from damage.

Working Principle

Normally, the jar intensifier is connected on top of drill collar and on the lower end of the drill stem. When the fishing tool engages with the fish, the drill tool is lifted. A large amount of energy was thus stored in the intensifier when the silicone oil in the top chamber of the piston was compressed. As the tool is lifted, when the top jar reaches it's free impact stroke, the stored energy in the jar intensifier is suddenly released, accelerating the drill collars and jars upward. When the top jar reaches its maximum stroke, a strong top jarring action will impact on the fish, resulting in one time jarring force.

The ZJS type jar intensifier is easy to assemble, operate and maintain. No high pressure pre-loading is required.



ZJS Jar Intensifier (05)

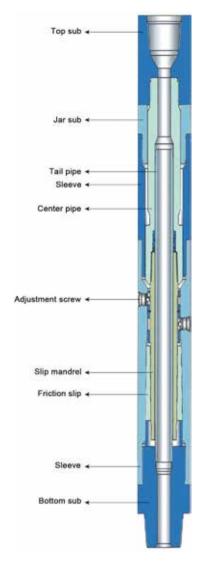
Specifications - ZJS Jar Intensifier

Parameter / Model	ZJS31B	ZJS36B	ZJS42B	ZJS44B	ZJS46B	ZJS62B	ZJS64B	ZJS70B	ZJS76B	ZJS80B	ZJS90B
Product Code	0501000	0503000	0505000	0506000	0508000	0510000	0511000	0513000	0514000	0515000	0516000
O.D. (mm)	79	95	108	114	121	160	165	178	197	203	229
I.D. (mm)	25.4	28	32	38	38	57	57	57	71.4	71.4	76
Overall Length Of Pull Down (mm)	2991	3110	3240	3340	3340	4500	4500	4000	4010	4010	4070
Stroke (mm)	215	215	250	250	250	330	330	310	330	330	330
Connection	2 3/8 REG	NC26	NC31	NC31	NC38	NC50	NC50	NC50	6 5/8 REG	6 5/8 REG	7 5/8 REG
Max.Tensile Load Downhole (kN)	300	550	700	800	900	1500	1500	1800	2100	2200	2500
Max.Work Torque (kN.m)	3	4	6	7	8	15	15	17	20	20	22
Sealing Pressure (MPa)	30	30	30	30	30	30	30	30	30	30	30
Pull Down Full Stroke Force (tf)	13~15	17~20	25~30	25-30	30~35	60~65	60~65	75~85	62~67	62~67	75~85
Weight (kg)	120	170	190	200	230	530	560	600	860	900	1030



The DJ surface bumper jar has been proven to be a safe and effective tool in releasing stuck tools in drilling operations throughout the years. It is generally connected at the surface section of the drill string during operations which require strong downward jarring impacts. The jarring force can be easily adjusted with the adjustable device located above the rotary disc. The surface bumper jar is easy to operate and is uniquely designed to support continuous down jarring.

Generally when the surface jar makes a jarring operation, the strong down jarring impact on the stuck tool can be clearly seen. Thus, the surface jar is built to withstand heavy load and strong torque. In addition, it possesses good sealing performance that can withstand mud circulation with high pump pressure.



DJ Surface Bumper Jar (02)

Specifications - DJ Surface Bumper Jar

Parameter/Model	DJ46B (4 3/4")	DJ70B (7")	DJ70C (7")	DJ80B (8")
Product Code	0208000	0213000	0213100	0215000
O.D. (mm)(in)	121 (4 3/4")	178 (7")	178 (7")	203 (8")
Max.Jarring Force MN (tf)	0.4 (41±5)	0.68 (70±5)	0.68 (70±5)	0.68 (70±5)
Max.Tension Load MN (tf)	1.2 (122.00)	1.5 (153.00)	1.5 (153.00)	2.1 (214.30)
Sealing Pressure MPa (kgf/cm²)	30 (294)	30 (294)	30 (294)	30 (294)
Stroke(mm)(in)	1500 (≈59″)	1220 (≈48″)	1800(≈70.87")	2000(≈78.75")
I.D. (mm)(in)	30 (1 3/16")	47 (1 7/8")	47 (1 7/8")	50 (Z")
Connection	NC38	NC50	NC50	NC50
Closed Length (mm)(in)	3095 (121.85")	3090 (121.8")	3670 (144.5")	3890 (153.15")
Orginal Releasing Force (tf)	15	20	20	20
Weight (kg)	170	450	500	730



KXJ type bumper sub is a mechanical jarring tool. It allows operators to bump up or down repeatedly until the fishing objectives are met or when the stuck drill stem is released. In event where stuck drill stem cannot be released by lifting and jarring, the bumper sub can be rotated to engage and disengage releasable fishing tools to release the fish. In milling and cutting operations, the bumper sub is used to provide feeding force to the mechanical internal cutter, ensuring a reliable and even cut. When the bumper sub is used with a reversing unit, it helps to compensate the rising stroke for threads after reversing.

Working mechanism

• Energy conversion in jarring operation

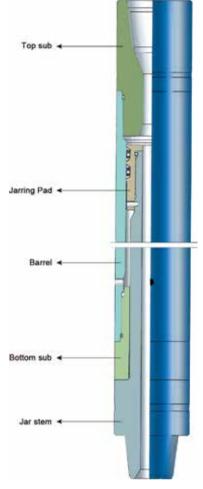
Downward jarring forced is achieved through the conversion of stored energy to kinetic energy. When lift load is applied to the drill stem, the bumper jar is pulled open to a certain height creating a potential energy. As more lift load is applied, the drill stem begins to accumulate stored strain energy due to the spring extension. Sudden release of the lift load will convert the stored strain energy in the drill stem to a downward acceleration force. As the drill stem accelerate downwards, the bumper jar is released towards its closed position, releasing its potential energy. At this instant, both released energies combine, creating a large downward jarring force.

• Main factors that influence the jarring force

Hanging weight on top of drill stem with the bumper jar. Higher hanging weight will create higher jarring force.

Length of spring extension of the drill stem. Longer length of spring extension during lifting will provide a greater jarring force.

Stroke length of the bumper jar. Longer stroke length will provide a bigger jarring force.



KXJ Fishing Bumper Sub (04)

Specifications - KXJ Type Fishing Bumper Sub

Parameter/Model	KXJ31B	KXJ34B	KXJ36B	KXJ42B	KXJ44B	KXJ46B	KXJ62B	KXJ64B	KXJ70B	KXJ76B	KXJ80B	KXJ85B	KXJ90B
Product Code	0401100	0402000	0403000	0405000	0406000	0408000	0410000	0411000	0413000	0414000	0415000	0419000	0416000
O.D. (mm)	79	89	95	108	114	121	159	165	178	197	203	219	229
I.D. (mm)	25.4	28	32	38	38	38	51	51	70	70	70	76	76
Sealing Pressure (MPa)	30	30	30	30	30	30	30	30	30	30	30	30	30
Max.Tensile Load (kN)	300	400	500	700	1120	1200	1430	1430	1530	1630	1630	1630	2200
Max.Work Torque (kN.m)	3	3.5	4	6	7	8	13	13	15	20	20	20	25
Work Stroke (mm)	508	508	508	1000	1000	1000	1400	1400	1400	1500	1500	508	1500
Connection	2 3/8 REG	NC26	NC26	NC31	NC31	NC38	NC50	NC50	NC50	6 5/8 REG	6 5/8 REG	6 5/8 REG	7 5/8 REG
Closed Length (mm)	1410	1438	1410	2100	2100	2110	2604	2604	2650	2730	2730	1769	2760
Weight (kg)	45	50	58	95	130	146	240	285	330	430	455	383	660

BXJ LUBRICATED FISHING BUMPER SUB



Lubricated fishing bumper sub uses the gravitational force of a downward moving heavy weight object to create the jarring force. It is engineered to withstand strong, sustained jarring force in harsh downhole applications, severe fishing operations and deep workover operations. This bumper sub is suitable for both middle and deep downhole operation. It has an inner chamber filled with hydraulic oil to help lengthen its service life.

Lubricated fishing bumper sub is a widely used jarring tool because it is easy to operate and it assists in multiple applications. This bumper sub can provide necessary impact force in either the upward or downward direction during jarring operations. It can provide strong, continuous downward jarring force and medium, continuous upward jarring force. In addition, it can be used to engage and disengage releasable fishing tools. On top of that, this bumper sub may also act as a constant pressure drill tool.

Working Principle

Energy conversion in jarring operation

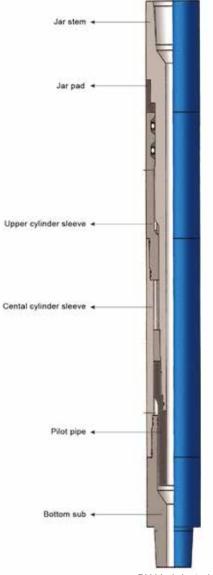
Downward jarring forced is achieved through the conversion of stored energy to kinetic energy. When lift load is applied to the drill stem, the bumper jar is pulled open to a certain height creating a potential energy. As higher lift load is applied, the drill stem begins to accumulate stored strain energy due to the spring extension. Sudden release of the lift load will convert the stored strain energy in the drill stem to a downward acceleration force. As the drill stem accelerate downwards, the bumper jar is released towards its closed position, releasing its potential energy. At this instant, both released energies combine, creating a large downward jarring force.

• Main factors that influence the jarring force

Hanging weight on top of drill stem with the bumper jar. Higher hanging weight will create higher jarring force.

Length of spring extension of the drill jar. Longer length of spring extension during lifting will provide a greater jarring force.

Stroke length of the bumper jar. Longer stroke length will provide a bigger jarring force.



BXJ Lubricated Fishing Bumper Sub (11)

Specifications - BXJ Lubricated Fishing Bumper Sub

Parameter / Model	BXJ31B	BXJ34B	BXJ36B	BXJ42B	BXJ44B	BXJ46B	BXJ62B	BXJ64B	BXJ70B	BXJ80B
Product Code	1101000	1102000	1103000	1105000	1106000	1108000	1110000	1111000	1113000	1115000
O.D. (mm)	80	89	95	108	114	121	159	165	178	203
I.D. (mm)	25.4	25.4	28	32	38	38	57	57	70	76.2
Sealing Pressure (MPa)	30	30	30	30	30	30	30	30	30	30
Max.Tensile load (tf)	30	40	50	70	80	90	143	143	153	220
Work Stroke (mm)	394	394	394	394	394	400	460	460	465	465
Connection	2 3/8 REG	NC26	NC26	NC31	NC31	NC38	NC50	NC50	NC50	6 5/8 REG
Closed Length (mm)	2355	2400	2514	2450	2450	2446	2730	2730	2950	3108



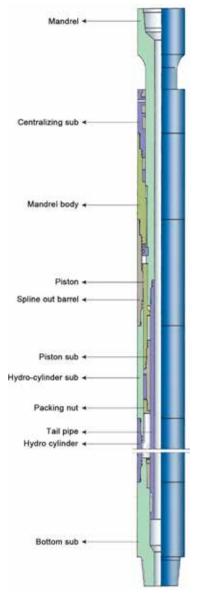
The SJ Type double-way shock absorber is used to dampen or eliminate both vertical and horizontal shock / vibration caused by the drill string. The primary benefit of shock absorption is that it helps to reduce damages to the drill bit and drilling tools, reduce drilling cost and enhance drilling efficiency.

Working principle

The torsion on the drill string at the bottom of the well bore changes with respect to the type of bit structure, ground formation and bit weight. During drilling operation, the lower portion of the drill tool needs to withstand both the axial pressure and torque. This causes the drill string to undergo both torque and resonance vibration when the drilling speed reaches a certain range of values. When weight on bit exceeds its critical value (buckling load limit), the drilling operation will normally be interrupted due to stick-slip or BHA whirl (backward or forward). This is because the drilling tool will become unstable due to high transverse vibration (bending motion) and high torsional vibration (torsional motion, twist on the rod).

The vertical damping unit is made of mandrel, piston assembly, annular space damping unit and a fluid working chamber. In this mechanism, the compressible fluid in the working chamber acts as a spring to absorb or release the vibrational energy of the drill bit and drill string. For example, under pressure the fluid can be compressed like a deformed spring. The mandrel moves axially relative to the outer barrel when the fluid is in compression or expansion. Meanwhile the absorbed vibrational energy will be dissipated as the non-compressible fluid in the damping chamber flows through the damping space creating a great amount of heat and friction. Thus the vertical damping unit can absorb and reduce the lateral and vertical vibrational energy in the drilling tools.

The piston change-over assembly helps to maintain constant torque on the drill stem by instantly converting the torsional vibration and impact load into a vertical force component in the working chamber. The unit is composed of the spline outer barrel which is connected with the piston via a pair of rectangular spline and the piston inner surface is connected with mandrel by a pair of ladder-shaped spiral spline.



SJ Double-Way Shock Absorber (15)

Specifications - SJ Double-Way Shock Absorber

Model	SJ46B	SJ62C	SJ64C	SJ70C	SJ80C	SJ90C	SJ94C
Product Code	1508000	1510000	1511000	1513000	1515000	1516000	1517000
O.D. (mm)	121	160	165	178	203	229	241
I.D. (mm)	38	47	47	57	64	71	71
Max.Stroke (mm)	110	120	120	100	120	120	120
Ambient Temperature (°C)	-40~150	-40~150	-40~150	-40~150	-40~150	-40~150	-40~150
Max.Torque (kN.m)	10	15	15	15	20	20	20
Max.Bit Weight (kN)	200	340	340	400	480	540	540
Tensile Load (kN)	1000	1500	1500	1500	1960	1960	1960
Pull-Down Overall Length (mm)	4490	5193	5193	5620	5586	5460	5460
Connection	NC38	NC46	NC50	NC50	6 5/8 REG	7 5/8 REG	7 5/8 REG
Weight (kg)	320	550	600	700	1000	1300	1500



The YJ type one-way shock absorber (bumper) is used during drilling operation. It helps to absorb any shock and vibration originating from the drill string while drilling. The benefits of using the shock absorber are firstly, it helps to enhance service life of drill bit and drill tools, secondly, it improves drilling speed and efficiency, and finally, it aid in prevention against bit bounce in drilling operation.

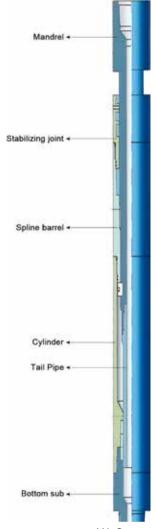
The one-way shock absorber effectively absorbs and reduces shock and vibration in the drill stem by means of elastic deformation of the hydraulic oil under external force. Its main advantages are its simple structure, its reliable working performance and its ease of operation and maintenance.

Working Principle

The hydraulic shock absorber is connected between the drill bit and drill collar. During drilling operation, the torque is transferred from top of drill string to the absorber's mandrel. The spline will then transfer the torque through the spline outer barrel, oil cylinder and lower sub to drive and rotate the drill bit.

Weight on bit is the total amount of downward force exerted on the drill bit from the top of the drill string. Significant weight on bit is required for the drill bit insert to efficiently drill into the formation to break rocks into pieces. The drilling mud is fed through the bore of drill pipes and collars into the mandrel of shock absorber and finally ejected into the well bottom through the lower sub bore of the shock absorber.

During drilling, because of the uneven well bottom condition and structure of the cone bit, the different force components mentioned above are exerted on the drill bit and drill string resulting in severe vibration. The hydraulic shock absorber will thus absorb the vibrational energy by means of compressing and deforming the compressible fluid under pressure. The shock absorber can reduce the vibration and impact load on the drill tools.



YJ One-way Shock Absorber (14)

Specifications - YJ One-Way Shock Absorber

Model	YJ46C	YJ62C	YJ70C	YJ80C	Y94C
Product Code	1408000	1410000	1413000	1415000	1417000
O.D. (mm)	121	160	178	203	241
I.D.	38	47	57	64	70
Max.Stroke (mm)	100	120	120	150	150
Max.Bit Weight (kN)	250	343	392	450	540
Tensile Strength (kN)	1000	1500	1500	2000	2000
Ambient Temperature (°C)	-40~150	-40~150	-40~150	-40~150	-40~150
Connection	NC38	NC46	NC50	6 5/8 REG	7 5/8 REG
Pull-down Overall Length (mm)	3760	4100	3800	4100	3820
Weight (kg)	247	400	560	740	1100



TIANHE Series 150 Releasing and Circulating Overshot is an external fishing tool for engage, pack off and retrieve tubular fish, especially for fishing drill collar and drill pipe. The grapple of the overshot can be designed for different sizes of fish, so one overshot can be dressed with different size of grapple components for fishing different sizes of fish.

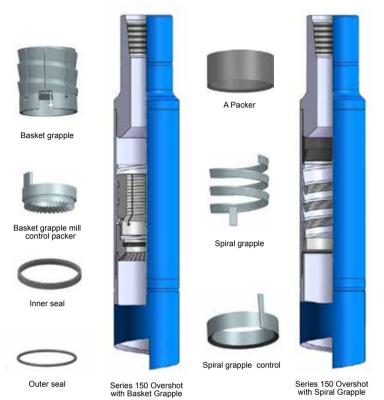
Construction

TIANHE Series 150 Overshot consists of three outside parts: Top Sub, Bowl, and Standard Guide. The Basic Overshot may be dressed with either of two sets of internal parts, if the fish diameter is near the maximum catch of the Overshot, a Spiral Grapple, Spiral Grapple Control, and Type "A" Packer are used. If the fish diameter is considerably below maximum catch size (½" or more) a Basket Grapple and a Mill Control Packer are used.

When ordering please specify:

- The model of the overshot
- The hole, casing size or O.D. of overshot
- Top connection
- O.D of the fish

FS = Full Strength SH = Slim Hole



Series 150 Overshot (L01)

Specifications - Series 150 Overshot

	Product	Max.Catch Siz	n Size(mm)	API		Product	O.D.	Max.Catch	Size(mm)	API	
Model	Code	(mm)	Spiral Grapple	Basket Grapple	Connection	Model	Code	(mm)	Spiral Grapple	Basket Grapple	Connection
LT-T89	L01-1100	89	60.3	47.6	NC26	LT-T194	L01-2400	194	159	141	NC50
LT-T92	L01-1200	92	73	63.5	NC26	LT-T200	L01-2500	200	159	141	NC50
LT-T95	L01-5100	95	76.2	66.6	NC26	LT-T206	L01-2600	206	178	163	NC50
LT-T102	L01-1300	102	73	60.3	NC26	LT-T206A	L01-2700	206	168	152	NC50
LT-T105	L01-1400	105	85.7	73	NC31	LT-T219	L01-2900	219	178	159	NC50
LT-T114	L01-1500	114	89	75	NC31	LT-T232	L01-3000	232	203	187	NC50
LT-T117	L01-3800	117	89	78	NC31	LT-T244	L01-3100	244	203	184	6 5/8 REG
LT-T127	L01-1600	127	95	80	NC38	LT-T260	L01-3200	260	219	200	6 5/8 REG
LT-T143	L01-1700	143	120.6	108	NC38	LT-T270	L01-3300	270	228.6	209.6	6 5/8 REG
LT-T152	L01-2000	152	128	114	NC38	LT-T273	L01-3400	273	241.3	216	6 5/8 REG
LT-T168	L01-2100	168	127	114	NC50	LT-T286	L01-3500	286	244.5	225.4	6 5/8 REG
LT-T168B	L01-2200	168	139.7	120.6	NC50	LT-T298A	L01-3600	298	257	238.1	6 5/8 REG
LT-T181	L01-2300	181	146	127	NC50	LT-T340	L01-3700	340	286	263	6 5/8 REG

SERIES 150 OVERSHOT ACCESSORIES



TIANHE Series 150 Releasing and Circulating Overshot can be equipped with a wide range of accessories to meet a variety of complex fishing environmental.

Extension Sub

An extension sub is assembled between the top sub and the bowl. It is used when the upper portion of the fish is damaged or cannot be engaged. This accessory will permit the overshot to be lowered far enough over the fish to ensure secure engagement and pack off. They are available in lengths from 24 to 60 inches. When ordering, specify overshot O.D. Unless otherwise specified Extension Subs will be furnished in a standard 36-inch length.



If the fish is positioned in a washed out section of the hole, it may be difficult to engage the top of the fish using a conventional overshot guide. A wall hook guide can be used to capture the neck of the fish, centralize it, and then properly guide the fish into the bowl.

Oversize Guide

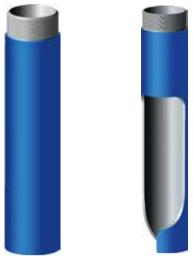
Oversized Guide properly guides the fish into the overshot when the hole size is considerably larger than the diameter of the fish and the overshot may pass alongside the fish without engaging it. Installation of an oversized guide instead of a standard guide will ensure alignment of the fish with the overshot.

Mill Extension

Overshot Mill Extension interiors are faced with Incoloy to a size that will mill away a flared or jagged fish to enable it to pass up into and be engaged by the Grapple in the Bowl. Mill Extensions are installed between the Bowl and the standard, oversize or wall hook guides.

Mill Guide

Overshot Mill Guides are designed to remove badly flared or jagged metal from the top of the fish. Mill Guides are used in place of the Standard or Oversized Guide to trim the fish so it can enter the overshot.





Wall Hook Guide



Oversize Guide



Mill Guide



Mill Extension



The TIANHE Series 70 Short Catch Overshot is an external fishing tool designed to retrieve tubular fish when the top of the fish is too short to be engaged with other overshot. The Grapple Control is positioned above the Basket Grapple rather than below it to allow the Basket Grapple to occupy the lowest position in the Bowl. This enables the overshot to firmly engage and retrieve a very short fish.

Construction

The TIANHE Series 70 Short Catch Overshot assembly consists of a Top Sub, Bowl, Basket Grapple Control, and a Basket Grapple. Although the Series 70 Overshot has no Guide, the components function in the same manner as the standard Series 150 Releasing and Circulating Overshot.

Catching the Fish

Attach the Overshot to the bottom end of the fishing string and run it into the hole. Series 70 Overshot assembly is rotated to the right and lowered as the fish enters the expandable grapple. With the fish in the grapple, stop right-hand rotation and exert an upward pull to fully capture the fish.

Releasing the Fish

A sharp downward force (bump) is applied to the Overshot to break the hold of the grapple within the bowl. The Overshot is then rotated to the right while it is slowly elevated to release the grapple from the fish.

When ordering please specify:

The model of the overshot.

The hole, casing size or O.D. of overshot Top connection
O.D of the fish

Note: We can design Overshot according to customers' request

———Top Sub ——Bowl ——Grapple Control ——Grapple

Series 70 Short Catch Overshot (L04)

Specifications - Series 70 Short Catch Overshot

Model	Product Code	O.D. (mm)	Max. Fishing Size (mm)	Connection Box	Туре	
DYLT-T92	L04-9200	92	63.5	2 3/8 REG	S.H.	
D1L1-192	L04-9210	92	03.5	NC26	5.H.	
D)/I T T05	L04-9500	0.5	66.6	2 3/8 REG	S.H.	
DYLT-T95	L04-9510	95	0.00	NC26	Э.П.	
DVI T T405	L04-10500	405	77.7	2 7/8 REG	0.11	
DYLT-T105	L04-10510	105	77.7	NC26	S.H.	
D) (1 T T 1 1 1	L04-11100	L04-11100	85.7	2 7/8 REG	0.11	
DYLT-T111	L04-11110	111		NC31	S.H.	
D) (1 T T 1 1 T	L04-11700	447		2 7/8 REG		
DYLT-T117	L04-11710	117 77.7	77.7	NC31	F.S.	
D) ((T T ())	L04-11900	110	02.9	2 7/8 REG	S.H.	
DYLT-T119	L04-11910	119	92.8	NC31		
	L04-12100		95.2	NC31	S.H.	
DYLT-T121	L04-12110	121		NC38		
D) ((T T400	L04-13300	100	404.0	NC31	F.S.	
DYLT-T133	L04-13310	133	104.8	NC38		
D) // T T / 10	L04-14300	110		NC31		
DYLT-T143	L04-14310	143	92.8	NC38	F.S.	
DYLT-T150	L04-15000	150	120.6	NC38	S.H.	
DYLT-T159	L04-15900	159	133.3	4 1/2 REG	S.H.	
D1E1-1159	L04-15910	159	133.3	NC38	ъ.п.	
DYLT-T200	L04-20000	200	158.7	NC50	F.S.	
DYLT-T210	L04-21000	210	165.1	NC50	EC	
D1L1-1210	L04-21010	210	105.1	6 5/8 REG	F.S.	
DYLT-T247	L04-24700	247	203.2	6 5/8 REG	F.S.	
DYLT-T254	L04-25400	254	209.6	6 5/8 REG	F.S.	
DYLT-T286	L04-28600	286	228.6	6 5/8 REG	F.S.	

SERIES 10 OVERSHOT



TIANHE Series 10 Sucker Rod Overshot is a professional fishing tool, designed for engaging and retrieving sucker rods, couplings, and other tubular from inside tubing strings.

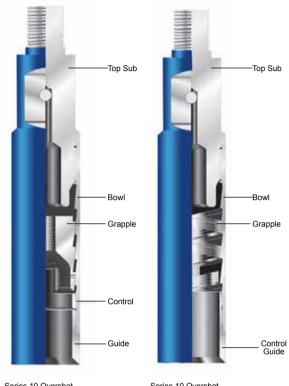
TIANHE Series 10 Sucker Rod Overshot consists of a Top Sub, Bowl, Grapple, and a Guide. According to the size of the fish, there are two types of grapples available: Basket Grapple or Spiral Grapple. TIANHE Series 10 is a simply tool to use, no matter engaging or releasing operation, in fact just need to rotate the fishing string on right hand.

Engaging a Fish

When overshot nears the top of the fish, slowly rotate to the right as the overshot is lowered over the fish. After the fish is engaged, allow right-hand torque to release from the fishing string. Then raise the fish by pulling upward on the fishing string.

Releasing a Fish

Bump down or drop the weight of the fishing string against the Overshot to break the hold of the grapple within the bowl. Elevate the fishing string while slowly rotating it to the right until the Overshot has cleared the fish.



Series 10 Overshot with Basket Grapple

Series 10 Overshot with Spiral Grapple

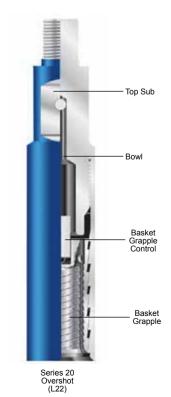
Series 10 Overshot (L03)

SERIES 20 OVERSHOT

TIANHE Series 20 Short Catch Sucker Rod Overshots are designed for conditions when sucker rods, couplings, and other portions of a fish are too short for retrieval with a standard overshot.

The TIANHE Series 20 Short Catch Sucker Rod Overshot consists of a Top Sub, Bowl, Basket Grapple Control, and a Basket Grapple. The Grapple Control is located at the top end of the tool between the Top Sub and the Basket Grapple. The position of the Grapple Control above the Basket Grapple rather than below it allows the Basket Grapple to occupy the lowest position in the bowl.

This permits the exposed part of the fish to enter the Basket Grapple where it can be firmly and securely grasped. Operation of the TIANHE Series 20 Short Catch Sucker Rod Overshot is the same as the TIANHE Series 10 Sucker Rod Overshot.



DLT-T RELEASING AND REVERSING OVERSHOT

Type DLT-T Releasable Reversing Overshot, a new type of fishing tool, has many advantages owned by various overshot, box tap and the like. Its distinguishing features are as follows: to unscrew and recover the stuck fish; To release the fish down hole if necessary; to circulate the washing fluid as one of the accessories for reversing tools. It is widely used in well servicing.

Structure and Application

Consisting of top sub, spring, bowl, retaining seat, slip, control key, seal ring, seal seat, guide and so on. The upper end of top sub is connected with other tools and drill tool. The lower end of top sub is connected with bowl equipped with spring in the interior. There are three control keys uniformly distributed in the inner wall of the upper end of bowl. the control keys are used to control the position of retaining seat. Three keys are inserted separately in three grooves in the tapered interior section of lower end in bowl where three keys are used to transmit torque. The tapered interior section produces a pinch force against the slip to trigger the fishing operation. The inclined angle among three control keys play an important role in retaining conformance of the slip with the bowl to ensure that the tools can be released easily from the fish.

The retaining seat is installed at the upper end of the external bowl where the three keys are placed. The retaining seat not only can slide axially, but also rotates round the axial line moving with the slip which is installed in the internal circular recess.



Releasing and Reversing Overshot (L07)

Specifications - Table 1 Releasing and Reversing Overshot Connection LH

Model	Model O.D.	Max. Fishing Size	Allowed Pull (KN)	Releasing Pull &	Allowed Torque	Connection	Product Code
Wodel	(mm)	(mm)	Allowed Full (KN)	Pull (KN)	Torque (N.m)	(Box LH)	Floudet Code
DLT-T95×48	95	48.3	250	120	3100	2 7/8 REG	L07-4800
DLT-T105×60	105	63.5	350	150	5750	NC31	L07-6000
DLT-T114×73	114	78.6	420	180	7750	NC31	L07-7300
DLT-T134×89	134	93.2	500	180	10250	NC38	L07-8900
DLT-T145×102	145	101.6	700	200	11050	NC38	L07-10200
DLT-T160×114	160	44.4.0	900	200	12150	NC38	L07-11400
DL1-1100×114	160	114.3	900	200	12150	2 7/8 REG	L07-11410
DLT-T185×127	185	127	1200	240	13500	NC50	L07-12700
DLT-T200×140	200	139.7	1500	240	15300	NC50	L07-14000

Specifications - Table 2 Releasing and Reversing Overshot connection RH

Model	O.D.	Max. Fishing Size	Allowed Pull (KN)	Releasing Pull &	Allowed Torque	Connection	Product Code	
Model	(mm)	(mm)	Allowed Full (KIV)	Pull (KN) Torque (N.m)		(Box LH)	Troduct Gode	
DLT-T105×60F	105	63.5	350	150	5750	NC31	L07-6010	
DLT-T114×73F	114	78.6	420	180	7750	NC31	L07-7310	
DLT-T134×89F	134	93.2	500	180	10050	NC38	L07-8910	
DL1-1134*09F	134	93.2	500	160	10250	NC31	L07-8920	
DLT-T160×114F	160	114.3	900	200	12150	NC38	L07-11420	

LIFTING-LOWERING AND RELEASING OVERSHOT



Lifting-Lower and releasing overshot is a fish tool in the casing which fishes fractured tubing and drill string. If fish drill string is stuck heavily and hard to complete fishing work, while need to release fish, may get back the tool by bumping drill string down and lift directly.

The product is excellent for fishing operations as it does not requine rotation. Fishes can be caught or realeased through simple litting or lowering of the tool.

Structure

Lifting-Lower and Releasing Overshot is composes of top sub, bowl, guide pin, guide sleeve, joint sleeve, plug, roller pin, slip, guide, as shown in the figure. The box thread of top sub is connected with drill stem and the pin thread is connected with the bowl, The bottom of bowl is connected to the guide. An inner cone in the bowl matches the slip. Box thread of guide sleeve is connected with joint sleeve, track trenches are milled on another outer surface: three long trenches and three short trenches act as guiding and reversing. When guide pin locates in long trench is in the condition of fish. When guide pin locates in short trench is in the condition of release. Joint sleeve is two petals formation. It makes slip and guide sleeve connection and by roller pin act as bearing. The inner surface of slip has fish thread, guide is on the bottom and can make fish introduce into slip successfully.

Working Principle

The tool complete fishing and releasing fish through long, short track trenches. When the tool reaches the top of fish, it is lowered and is in contact with the fish. Through lifting and lowering, guide pin is in the position of long or short trench, slip is in the situation of fishing or releasing, in the condition of non-rotating complete fishing and releasing fish.



Lifting-Lowering and Releasing Overshot (L05)

Specifications - Lifting-Lowering and Releasing Overshot

Model	Product Code	O.D.(mm)	Connection	Catch Size (in)
TFLT48	L05-4800	95	NC26	1.9
TFLT60	L05-6000	105	NC31	2 3/8
TFLT73	L05-7300	115	NC31	2 7/8
TFLT89	L05-8900	134	NC38	3 1/2
TFLT114	L05-11400	150	NC38	4 1/2



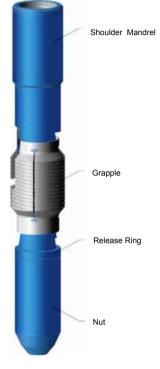
TIANHE Releasing Spear provide a more effective means to engage and retrieve an internal fish from the well. It is ruggedly built to withstand severe jarring and pulling strains. It engages the fish over a large area without damaging of the fish. The simple design prevent small parts being lost or damaged in the hole during operation. It may be used with other equipment such as pack-off assemblies and internal cutters. If the fish cannot be pulled, the spear can be easily be released and disengaged.

Construction

The Releasing Spear consists of a mandrel, grapple, releasing ring, and a bull nose nut. The mandrel is made of specially heat treated high strength alloy steel; and may be ordered either as a flush type to enter completely into a fish or as a shoulder type to provide a positive landing position on top of the fish. Size and type of the upper box connection can be customised provide according to customer's exact specification.

When ordering please specify:

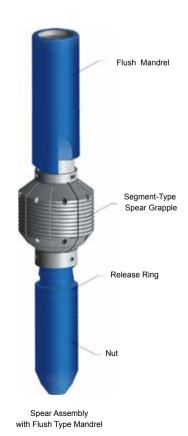
- The model of the releasing spear.
- Top connection
- The exact size and weight of the fish
- Flush or shoulder type mandrel



Spear Assembly with Shoulder Type Mandrel

Specifications - Releasing Spear

Model	Product Code	Mandrel O.D (mm)	Catch Size (mm)	Thread Conn.	Allowed Load (KN)
LM-T60	L02-110	86	47.4-51.8	NC26	270
LM-T73	L02-120	105	57.4-62	NC31	380
LM-T89	L02-130	121	70-77.8	NC38	650
LM-T102	L02-140	121	82-90.1	NC38	800
LM-T114	L02-150	121	92.4-103.9	NC38	1000
LM-T127	L02-160	165	102-115.8	NC50	1300
LM-T140	L02-170	165	118.6-127.3	NC50	1500
LM-T168	L02-180	165	140-153.7	NC50	2200
LM-T178	L02-190	165	150.4-166.1	NC50	2200
LM-T194	L02-200	165	168.3-178.5	NC50	2300
LM-T219	L02-210	197	190.8-205.7	6 5/8 REG	2300
LM-T245	L02-220	197	216.8-228.7	6 5/8 REG	2500
LM-T273	L02-230	197	240-258.9	6 5/8 REG	2500
LM-T340	L02-240	197	313.6-323	6 5/8 REG	2500



RELEASING SPEAR ACCESSORYS



Segment-Type Spear Grapple

The Segment-Type Spear Grapple enhances the spear's effectiveness by providing an extended catching range beyond the maximum range of the standard one-piece grapple. TIANHE Segment-Type Spear Grapple is used in place of the standard one-piece Grapple on the 9 5/8" Spears. This enhances the spear's capability of engaging up to 20".

Segment-Type Spear Grapple consists of a grapple body, eight grapple segments, two retainer rings, six retainer ring screws, six retainer ring spacers, and sixteen grapple segment screws.



Pack-off Assembly is available for all TIANHE Spear Assemblies and is designed to efficiently pack-off all sizes of tubing and casing. Circulation through the fish is enabled by attaching the Spear Pack-off Assembly to the bottom of the spear with a sub type nut.

Spear Stop Sub

The TIANHE Releasing Spear Stop Sub Assembly is an accessory designed to convert a releasing spear with a flush-type mandrel into a shouldered type spear. It is installed in the box connection at the top of the mandrel when the use of a positive stop is desired or required. A stop ring can be added to increase shoulder diameter. All stop rings are furnished with left-hand threads.

Optional Nuts

Mill Type to mill away burrs, Sub Type to connect and run other tools below the Spear, and Sidehill Type to center the spear in greatly oversize holes to assure entry of the Spear into the fish.



Sub Type Nut



Mill Type Nut



Sidehill Type Nut



Segment-Type
Spear Grapple

Adapter Sub

Packer Thimble
Packer

Mandrel



Spear Pack-off Assembly



Stop Ring



The reversing subs is also called reversing spear which is a special tool for reversing stuck drill stem above stuck point in drilling and workover operation. In treatment of stuck drill stem, it can work as a fishing pin tap in reversing operation. When fish is stuck or cannot be reversed in fishing or reversing operation, the fish can be reversed from reversing sub and the fishing drill tool is tripped out.

Specifications - Reversing Sub

Model	O.D (mm)	I.D. (mm)	Thread Conn (LH)	Catch Thread (RH)	Product Code
DKJ105	105	14	NC31	NC31	L08-10500
DKJ105	105	18	NC31	2 7/8 NU	L08-10510
DKJ121	121	20	NC38	NC38	L08-12100
DKJ140	140	20	NC40	NC40	L08-14000
DKJ159	159	28	NC46	NC46	L08-15900
DKJ165	165	28	NC50	NC46	L08-16500
DKJ165	165	28	NC50	NC50	L08-16510
DKJ165	165	32	NC50	5 1/2 FH	L08-16520
DKJ178	178	32	5 1/2 FH	5 1/2 FH	L08-17800
DKJ190	190	32	NC50	6 5/8 REG	L08-19000
DKJ203	203	32	NC50	NC61	L08-20300
DKJ203	203	32	NC50	6 5/8 FH	L08-20310
DKJ203	203	32	NC50	7 5/8 REG	L08-20320



Reversing Sub (L08)

Specifications - Reversing Sub

Model	O.D (mm)	I.D. (mm)	Thread Conn (RH)	Catch Thread (LH)	Product Code
DKJ105A	105	14	NC31	NC31	L08-10520
DKJ121A	121	20	NC38	NC38	L08-12110
DKJ146A	146	25	4 1/2 FH	4 1/2 FH	L08-14600
DKJ168A	168	28	NC50	NC50	L08-16800
DKJ168A	168	28	NC50	NC46	L08-16810
DKJ178A	178	32	5 1/2 FH	5 1/2 FH	L08-17810
DKJ178A	178	32	NC50	NC56	L08-17820

Specifications - Reversing Sub

Model	O.D (mm)	I.D. (mm)	Thread Conn (RH)	Catch Thread (RH)	Product Code
DKJ93B	93	18	2 7/8 EU	2 7/8 EU	L08-9300
DKJ105B	105	14	NC31	NC31	L08-10530
DKJ114B	114	28	3 1/2 EU	3 1/2 EU	L08-11400
DKJ121B	121	18	NC38	NC38	L08-12120
DKJ140B	140	20	NC40	NC40	L08-14010
DKJ165B	165	28	NC50	NC46	L08-16530
DKJ165B	165	28	NC50	NC50	L08-16540
DKJ178B	178	32	5 1/2 FH	5 1/2 FH	L08-17830
DKJ178B	178	32	NC50	NC56	L08-17840
DKJ210B	210	32	6 5/8 FH	6 5/8 FH	L08-21000



In drilling and workover operation, the reversing spear is a tool mainly used for fishing of drill pipe, oil pipe and casing from fish hole. It can be used with internal cutter, bumper jar, etc.

Specifications - Reversing Spear

Model	O.D. (mm)	Connection Box LH	ID (mm)	Min. Fishing Size (mm)	Lead-in Diameter of Spear Rod (mm)	Product Code
DI M T40	95	NCCC	7	20.7	27	L10-4800
DLM-T48	86	NC26	7	39.7	37	L10-4810
DLM-T60	105	NC31	8	49.7	46.5	L10-6000
DLIVI-100	95.3	2 7/8 REG	0	49.7	40.5	L10-6010
	105	NC31				L10-7300
DLM-T73	127	NC38	8	62	56	L10-7310
	95.3	2 7/8 REG				L10-7320
DLM-T89	105	NC31	16	75	71	L10-8900
DLM-T102	121	NC38	16	16 88.2	83	L10-10200
DLIVI-1102	105	NC31	10		63	L10-10210
DLM-T114	121	NC38	16	99.8	93	L10-11400
DLM-T127	127	NC38	20	107	98	L10-12700
DLIVI-1 121	121	NC31	20	107	90	L10-12710
	140	NC31			107	L10-14000
DLM-T140	140	NC38	25	118		L10-14010
	160	NC50				L10-14020
DLM-T178	178	NC50	30	150.4	142	L10-17800
DLIVI-1170	170	NC38	30	130.4	142	L10-17810
DLM-T245	245	6 5/8 REG	70	213.5	205	L10-24500
DLM-T273	273	6 5/8 REG	70	232.6	215	L10-27300
DLIVI-1213	213	NC50	70	232.0	۷۱۵	L10-27310
DLM-T340	344	6 5/8 REG	76	313.6	253	L10-34000
DLIVI-1340	344	NC50	70	313.0	200	L10-34010



Reversing Spear (L10)



The Cable Fishing Hook is generally used to catch electric pump cables or wirelines and broken pieces of the bent sucker rods in casing.

Specifications - Cable Fishhook

Outside size (mm)	Product Code	Connection	Catch	For Casing size (in)
Ф 120 х 1800	L16-14000	NC31	Electric cables	5 1/2 Casing
Ф 140 х 1800	L16-16800	NC31	Electric cables	6 5/8 Casing
Ф 150 x 1800	L16-17800	NC38	Electric cables	7 Casing



SLIDING BLOCK SPEAR

The Sliding Block Spear is an internal fishing tool used for fishing fallen objects that are generally used in oil perforation process, such as drill pipe, tubing, wash pipe, liner, packer, water distributor, etc. It can also be used for the reversing of stuck fallen objects and it can be used in conjunction with other tools such as jar and back-off tool.

Specifications - Sliding Block Spear

Model	Product Code	O.D. (mm)	Connection (Box)	I.D. (mm)	Dia. of spear rod (mm)	I.D. of fish (mm)	O.D. of fish (in)	Length (mm)
	L12-4600	121	NC38	12(Side bore)	46	49.66		1200
HLM-SS60	L12-4610	89	NC26	12(Side bore)	46	49.66	2 3/8	800
	L12-4700	79	2 3/8 REG	12(Side bore)	47	50.7		1000
	L12-5100	105	NC31	12(Side bore)	51	54.6		1200
	L12-5500	79	2 3/8 REG	12(Side bore)	55	62	1	2800
HLM-SS73	L12-5700	121	NC38	12(Side bore)	57	62	2 7/8	1200
	L12-5710	105	NC31	12(Side bore)	57	62		1200
	L12-5720	89	NC26	12(Side bore)	57	62	_	1000
	L12-6500	121	1 NC38 15(Side bore) 65 70.2		1200			
LII M CCOO	L12-6510	105	NC31	15(Side bore)	65	70.2	2.4/2	1200
ULINI-2209	L12-7000	121	NC38	15(Side bore)	70	76.2	3 1/2	1200
HLM-SS89	L12-7010	105	NC31	15(Side bore)	70	76.2		1200
	L12-8600	122	NC31	18(Side bore)	86	90-95		1200
	L12-8800	168	NC50	18(Side bore)	88	92.5-97.2		1200
HLM-SS114	L12-9100	122	NC31	18(Side bore)	91	97.2-103.9	4 1/2	1200
	L12-9110	122	NC31	18(Side bore)	91	97.2-103.9		1500
	L12-9120	168	NC50	18(Side bore)	91	97.2-103.9		1200
HLM-SS127	L12-9700	168	NC50	18	97	101.6-116	5	1200
LII M CC440	L12-10800	141	NC31	18	108	114.3-121.4	E 4/0	1200
HLM-SS140	L12-11200	168	NC38	20	112	118.6-124.3	5 1/2	1265
		Note: l	Jnless required	d specially, the le	ngth is 120	0mm.		





The Taper Tap is a special internal catch fishing tool that engages with dropped tubular objects such as drill pipes and tubes by tapping threads on the object surfaces. It is a highly effective tool in the fishing of dropped tubular objects with couplings especially when the tapered threads engaged with the fish couplings. The taper tap can be used for different fishing operations when equipped with left hand threaded or right hand threaded drill pipes and tools. The taper tap is made from high strength alloy steel, heat treated for maximum strength and ruggedness. The cutting threads are hardened (wicked) with cutting grooves to ensure proper tapping of threads on the fishes.

Specifications - Taper Tap

-							
Model	Product Code	Fishing OD of big end (mm)	Fishing OD of small end (mm)	ID (mm)	OD (mm)	Overall length (mm)	Overall length (in)
GZ47×28-NC26	L19-02000	47	28	10	86	565	1.9 Tubing
GZ60×38-NC26	L19-02001	60	38	12	86	635	2 3/8 Tubing
GZ70×45-NC26	L19-02002	70	45	16	86	680	2 7/8 Tubing
GZ86×56-NC31	L19-03000	86	56	20	105	760	3 1/2 Tubing
GZ98×65-NC38	L19-05000	98	65	25	121	810	4 Tubing
GZ110×77-NC50	L19-09000	110	77	25	168	810	4 1/2 Tubing
GZ62×40-NC26	L19-02003	62	40	16	86	635	2 3/8 Drill pipe 2 7/8 Drill pipe
GZ85×60-NC31	L19-03001	85	60	25	105	680	3 1/2 Drill pipe
GZ109×79-NC50	L19-09001	109	79	25	168	760	4 Drill pipe 4 1/2 Drill pipe
GZ130×95-NC50	L19-09002	130	95	38	168	840	5 Drill pipe 5 1/2 Drill pipe
GZ160×145- NC50	L19-09003	160	145	51	168	520	6 5/8 Drill pipe
GZ122×92-NC50	L19-09004	122	92	38	168	760	4 1/2 Casing 5 Casing
GZ135×109- NC50	L19-09005	135	109	51	168	700	5 1/2 Casing
GZ162×137- NC50	L19-09006	162	137	51	168	680	6 5/8 Casing
GZ172×147-6 5/8 REG	L19-19000	172	147	51	197	680	7 Casing
GZ187×161-6 5/8 REG	L19-19001	187	161	51	197	700	7 5/8 Casing 7 3/4 Casing
GZ215×185-7 5/8 REG	L19-20000	215	185	51	229	760	8 5/8 Casing
GZ237×211-75/8 REG	L19-20001	237	211	51	229	700	9 5/8 Casing
GZ85×52-NC31	L19-03002	85	52	20	105	810	Ф76.2-Ф57.2(mm)





The die collar, also known as skirted taper tap, is a special external fishing tool that engages with the dropped tubular objects such as drill pipes and oil tubing, by tapping on the external wall of the objects. It can be used in fishing cylindrical objects without inner bore or stuck inner bore.

The die collar is a long cylindrical integral structure composed of a Sub, a Tap body with cutter threads in the cone shaped interior. The die collar is made of high strength alloy with cutting grooves in the fishing threads.



(L19)

Specifications - Die Collar

Model	Product Code	Fishing OD of big end (mm)	Fishing OD of small end (mm)	Max. OD (mm)	OD of joint (mm)	Overall length (mm)	Catch size (mm)
MZ55×40-NC26	L20-02000	55	40	86	86	410	48
MZ68×50-NC26	L20-02001	68	50	95	86	550	60
MZ80×62-NC26	L20-02002	80	62	114	86	560	73
MZ96×74-NC31	L20-03000	96	74	127	105	640	89
MZ110×90-NC38	L20-05000	110	90	143	121	610	102
MZ122×102-NC38	L20-05001	122	102	162	121	620	114
MZ135×110-NC50	L20-09000	135	110	175	168	690	121 127
MZ148×128-NC50	L20-09001	148	128	190	168	630	140
MZ167×140-NC50	L20-09002	167	140	203	168	740	152 159
MZ178×153-6 5/8 REG	L20-19000	178	153	211	203	720	165 168 172
MZ190×166-6 5/8 REG	L20-19001	190	166	219	203	720	178
MZ210×185-6 5/8 REG	L20-19002	210	185	247	203	760	197 203
MZ239×216-7 5/8 REG	L20-20000	239	216	280	241	720	228
MZ251×229-7 5/8 REG	L20-20001	251	229	290	241	720	241

INTERNAL HOOK & EXTERNAL HOOK



The internal hook is a fishing tool generally used inside casings and oil tubings for fishing ropes and other fishes such as wire-lines, cables, logging wire-lines and paraffin cutters.

There are two types of internal hooks for different fishing applications: Dead (fixed) hook and Live (adjustable) hook.

Specifications - Internal Hook

Model	Product Code	O.D.(mm)	Connection	For Casing/Tubing Size(in)
NG73	L23-7300	73	2 3/8 Tubing coupling	3 1/2 Tubing
NG95	L23-9500	95	NC26	4 1/2 Tubing
NG114	L23-11400	114	NC31	5 1/2 Casing
NG136	L23-13600	136	NC31	6 5/8 Casing
NG150	L23-15000	150	NC38	7 Casing
NG176	L23-17600	176	NC38	8 5/8 Casing
NG190	L23-19000	190	NC38	9 5/8 Casing



(L23)

The External Hook is used inside casings and tubings to catch all kinds of ropes, lifting bails, hollow short cylinders, short rope slings such as wire-lines, logging steel pieces, cables, etc.

Specifications - External Hook

Model	Product Code	O.D.(mm)	Connection	For Casing/Tubing Size(in)
WG73	L24-7300	73	2 3/8 Tubing coupling	3 1/2 Tubing
WG95	L24-9500	95	NC26	4 1/2 Tubing
WG114	L24-11400	114	NC31	5 1/2 Casing
WG136	L24-13600	136	NC31	6 5/8 Casing
WG150	L24-15000	150	NC38	7 Casing
WG176	L24-17600	176	NC38	8 5/8 Casing
WG190	L24-19000	190	NC38	9 5/8 Casing





REVERSING CIRCULATION JUNK BASKET

TIANHE Reverse Circulation Junk Basket (RCJB) is designed to remove all types of small junk objects from the well hole. The tool's main feature is that it eliminates the possibility of pulling a wet string during fishing operation with its reverse drainage design. The RCJB can also be used as a fish magnet when fitted with a magnet insert, while maintaining its reverse fluid circulation feature.

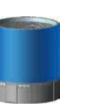
Operation

TIANHE RCJB is normally attached at the bottom of the fishing string, lowered to a point several feet from the bottom of the well. Begin circulation of the junk basket to wash the hole. Stop circulation and drop the steel ball. (When the steel ball is dropped into the valve seat, reverse fluid circulation is activated. The fluid travels outward and downward through the inner passage of the barrel and out through the vents in the lower end. The fluid is then deflected to the center of the tool and up through the return holes in the upper end of the barrel. The reverse fluid circulation carries the junk into the barrel above the junk catcher. Restart the circulation; slowly rotate the junk basket while lowering the tool until a 10-inch core has been cut. Stop rotation and circulation and pull the tool and junk from the hole.



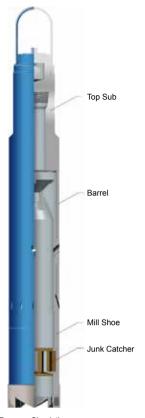
Type B Mill Shoe











Reverse Circulation Junk Basket (L11)

Specifications - Reverse Circulation Junk Basket

Type C Mill Shoe

Model	OD of barrel (mm)	Max. fishing size (mm)	OD of steel ball (mm)	Connection (Box)	Hole size (mm)	Product Code
LL-F381	381	279	57	6 5/8 REG	406-444	L11-381000
LL-F330	330	249	57	6 5/8 REG	349-406	L11-330000
LL-F301	301	216	57	6 5/8 REG	320-346	L11-301000
LL-F279	279	211	57	6 5/8 REG	298-317	L11-279000
LL-F257	257	194	57	6 5/8 REG	273-295	L11-257000
II F222A	222	179	57	NC50	244.270	L11-232000
LL-F232A	232	179	5/	6 5/8 REG	244-270	L11-232100
LL-F206	206	157	45	NC50	216-241	L11-206000
LL-F200A	200	154	42	NC50	242 244	L11-200000
LL-F200A	200	154	42	4 1/2 REG	212-241	L11-200100
LL-F200	200	147	42	NC50	212-241	L11-200200
LL-F178	178	130	42	NC50	190-210	L11-178000
LL-F 1/0	1/0	130	42	4 1/2 REG	190-210	L11-178100
LL-F159	159	120.6	34	4 1/2 REG	168-187	L11-159000
LL-F146A	146	111	34	NC38	155-165	L11-146000
LL-F 140A	140	111	34	3 1/2 REG	155-165	L11-146100
LL-F146	146	105	40	NC38	155-165	L11-146200
LL-F130	130	95.2	34	NC31	143-152	L11-130000
LL-F 130	130	95.2	34	3 1/2 REG	143-152	L11-130100
LL-F123	123	90.5	28	NC31	130-140	L11-123000
LL-F 123	123	90.5	20	2 7/8 REG	130-140	L11-123100
LL-F121	121	90	34	NC31	130-140	L11-121000
LL-F114	114	77.8	28	NC31	117.5-127	L11-114000
LL-F114	114	11.0	20	2 7/8 REG	117.5-127	L11-114100
LL-F102	102	63.5	23	NC26	105-114	L11-102000
LL-F 102	102	ບວ.ວ	۷۵	2 3/8 REG	100-114	L11-102100
LL-F97	97	62	30	NC26	108-114	L11-97000
LL-F92	92	57	23	NC26	95.2-102	L11-92000
LL-F92	92	5/	23	2 3/8 REG	95.2-102	L11-92100
LL-F89	89	57	23	NC26	95-102	L11-89000



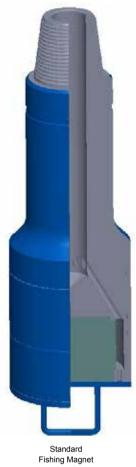
The TIANHE S-Fishing Magnet is a junk retrieval tool designed to retrieve small metal, odd-shaped objects such as mill metal shavings, bit cones, cutters, bearings, slips, tong pins, and hand tools from the bottom of the well bore. Typically, these damaging junk objects are the result of bit failures, mill cuttings, and fallen un-drillable objects which can only be removed by magnetic attraction. The tool is designed with many fluid circulation ports that wash away cuttings and other debris to prevent any interference with the magnetic contact. A variety of guides are available to aid in different retrieval situation.

Construction

TIANHE S-Fishing Magnet consists of a top sub, housing, magnet element, pole plate, and standard flush guide. The body is manufactured from high strength alloy steel. The magnet element is a powerful permanent magnet that will not lose its charge when handled properly. The magnet body, housing, and pole plate are threaded and welded together during assembly with the magnet element in place. The standard flush bottom guide is threaded and can be easily removed.

Operation

TIANHE S-Fishing Magnets are usually run on tubing and drill pipes. With wireline adaptors, it can also be run on wireline. The S-Fishing Magnet is attached at the bottom of the fishing string and lowered until it is six to twelve inches within the fish. Circulate to wash the fish. Reduce circulation and lower the fishing magnet to the fish. Slowly rotate to ensure positive contact. Upon positive contact, stop the circulation and lift the fishing magnet from the hole to retrieve the junk.

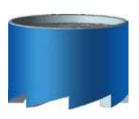


(L25)

Optional Accessories

A flush quide is standard. Lipped guides and mill guides are also available. The lipped guide centralizes the fish to ensure proper direct contact with the magnet. The mill guide enables milling of any soft formation or settling to free debris at the bottom of the hole.







Mill-Type Guide

Wireline Adapte



REVERSE CIRCULATION FISHING MAGNET

TIANHE Reverse Circulation Fishing Magnet is a new fishing tool designed based on TIANHE Standard Fishing Magnet. It combines advantages of Reverse Circulation Fishing Basket and Fishing Magnet. Its unique reverse-circulation design enhances its cleaning performance at the bottom of well bore.

Construction

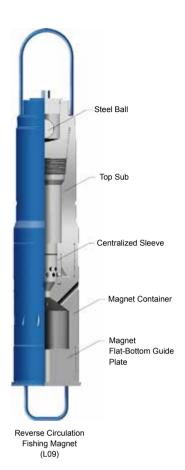
TIANHE Reverse Circulation Fishing Magnet comprises of lifting bail, top sub, housing, magnet element, pole plate, standard flush guide, and steel ball. Other optional guides are available for different fishing operations.

Operation

Lower the fishing magnet to a depth, approximately 40 inches from the bottom of the well bore. Circulate to wash the fish, reduce circulation and lower the fishing magnet to the bottom of hole to attract the fish. Slowly rotate to ensure positive contact between the fish and the magnet. Lift up 10 to 20 inches, drop the steel ball into the fishing string, and pump the steel ball into the valve seat. Rotate and circulate for a moment, discontinue circulation and lift the fishing magnet from the hole.

Optional Accessories

A flush guide is standard. Lipped guides and mill guides are also available.



Specifications - Reverse Circulation Fishing Magnet

Model	Product Code	O.D. (mm)	Thread Connection	Attracted Weight (kg/cm²)	Temperature In well	Hole Size (mm)
CLF89	L0903100	89	NC26	9.8	210	95~110
CLF100	L0905100	100	NC26	9.8	210	110~135
CLF125	L0912100	125	NC38	9.8	210	135~165
CLF140	L0914100	140	NC38	8.5	210	150~175
CLF146	L0915100	146	NC38	8.5	210	160~185
CLF152	L0916100	152	NC38	8.5	210	160~185
CLF178	L0918100	178	NC50	7.8	210	185~210
CLF190	L0919100	190	NC50	7.8	210	200~225
CLF200	L0920100	200	NC50	7.6	210	210~235
CLF203	L0921100	203	NC50	7.6	210	215~240
CLF225	L0923100	225	NC50	7.5	210	235~270
CLF254	L0927100	254	6 5/8 REG	7.0	210	265~311
CLF265	L0928100	265	6 5/8 REG	6.9	210	275~330
CLF292	L0933100	292	6 5/8 REG	6.9	210	300~442
CLF317	L0935100	317	7 5/8 REG	6.9	210	340~375
CLF356	L0937100	356	7 5/8 REG	6.9	210	444.5
CLF406	L0940100	406	7 5/8 REG	6.9	210	444.5~660



The ditch magnet is the most effective means of trapping and removing metal particles from the drilling mud that are not filtered by the shale shaker. This unit will capture all metals through magnetic attraction and hold them until they can be removed from the mud stream. The magnet is particularly valuable and useful during milling operations. Removal of mill cuttings and debris reduces wear of mud pumps, drill bit and other equipment. It eliminates problems caused by the harmful debris that are returned to the downhole with the drilling mud. They are equally effective during washover and fishing operations.

Structure

The ditch magnet is made of a high performance magnet with strong magnetic field. It is simple, rugged and has high power to weight ratio.

Operation

Ditch magnet is easy to operate. It is most effective when suspended by soft line in the mud ditch or shaker discharge. When the cuttings or debris attached are full, it should be removed and cleaned. Remove the magnet from the mud ditch and open the inserting plate from the end with the pull rod. When the magnetic pole body is pulled out, all cuttings and debris will drop off. The magnet body shall be cleaned with fresh water and assemble again for use.

Maintenance

Frequency of cleaning for the unit per day is directly dependent on the milling rate. Higher milling rate will mean high cleaning frequency. To clean the unit, remove the Magnet and clean it with fresh or salt water hose. Wipe all cuttings from the unit and assemble it back for normal operation. During other operations when there are less return cuttings or metal shavings, the unit need not be cleaned so frequently.



Specifications - Ditch Magnet

Outside Dimension (mm)	Magnetic Effective Area (mm)	Strength In Magnetic Pole Surfaced Gs	Strength From 10mm To Magnet Pole Surface Gs	Weight Kg	Product Code
200×620	L260200	125×500	1400	700	L260200



Flat Bottom Junk Mill

The Flat Bottom Junk Mill is the most commonly used milling tool. It is designed to mill a wide variety of junk such as squeeze tools, packers, tubing, bridge plugs and similar objects.



Flat bottom junk mil (M08)

Tapered Mills

The Tapered Mill is designed for milling through various types of downhole obstructions, and reaming out liners and whipstock windows. It works well in collapsed casing as well as tight spots.



(M11)

Concave Junk Mills

The Concave Mill is designed for milling bit cones and other loose objects. It keeps the fish in a centralized fix location under the mill for greater milling effectiveness.



Concave Bottom Junk Mill (M04)

Economill

The Economill is an effective tool for light duty milling jobs such as packers, bridge plug, and cement. This mill can be easily make-up and break-out with standard bit breakers.



Economill (M25)

Bladed Junk Mill

Bladed Junk Mill is dressed with highquality tungsten carbide to ensure optimal performance in all applications. They are suitable for all types of general junk milling, as well as for removing packers, retainers, and squeeze tools.



Bladed Junk Mill (M26)

String Junk Mill

The String Mill is designed to clean casing and whipstock windows. Its short leading and trailing angles, allow the mill to clean "bird nest" and other obstructions in the string, while the bottomhole tool is milling. This string mill assures that the milled section maintains full gage.



(M27)

Pilot Mill

The Pilot Mill is best used for milling stuck tubular tools, such as liner, liner hanger, wash pipe, rotary shoe or drill pipe. The pilot assembly keeps the tubular tools in a centered position, while the milling blades mill the product away.



Skirted Junk Mill

The Skirted Junk Mill is designed for milling tubular fish, either inside casing or in open hole. Should the fish be plugged, it is far better to use a shoetype guide with a flat mill to avoid sidetracking.



Skirted Junk Mill (M22)



Junk Sub (Fishing Cup) is normally used to catch and remove junks that are too heavy to be circulated preventing them from settling at the bottom of the well-bore. Typical junks are shivers and fallen objects such as carbide tooth, drill bit and bearings which are too heavy to be removed from the well-hole through conventional fluid circulation. Junk Sub's main function is to keep well bottom clean to increase bit service life, reduce and prevent drill bit from unexpected damage.

Structure

As the outer diameter of the external bowl is bigger, the space between the external bowl and the well hole is reduced guiding most of the fluid through the cup. The mandrel diameter at the cup mouth is bigger with larger annular space. Thus, the fluid forms a swirl at the cup mouth as the fluid flows down through the cup with a sudden reduction in capacity at the bottom. Through this working principle, some heavy objects will drop in the cup and be fished out, ensuring that the well-bore bottom is cleaned.



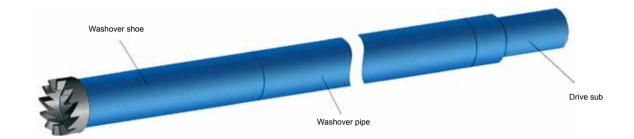
Junk Sub (L14)

Specifications - Junk Sub

Model	OD of lower end × OD of upper end (mm)	Bottom Conn. × Top Conn.	ID (mm)	L of cup (mm)	OAL (mm)	Hole size (mm)	Product Code
LB79	79×79	2 3/8 REG B*P	19	250	845	88.9-98.4	L14-7900
LB89	89*78	2 3/8 REG B*P	19	250	845	108-117.5	L14-8900
LB94	94*79	2 3/8 REG B*P	19	250	850	108-117.5	L14-9400
LB102	102*93	2 7/8 REG B*P	31.8	250	850	117.5-124	L14-10200
LB114	115*105	3 1/2 REG B*P	38.1	250	915	130-149	L14-11400
LB118	118*105	3 1/2 REG B*P	38.1	250	875	139.7-149	L14-11800
LB127	127*108	3 1/2 REG B*B	38.1	250	850	152.4-162	L14-12700
LB127	127*108	3 1/2 REG B*P	38.1	250	915	152.4-162	L14-12710
LB133	133*121	3 1/2 REG B*NC38 B	38.1	250	775	152.4-162	L14-13300
LB133	133*108	3 1/2 REG B*P	38.1	250	915	152.4-162	L14-13310
LB133	133*121	3 1/2 REG B*NC38 P	38.1	250	875	152.4-162	L14-13320
LB133	133*121	NC38 P*B	38.1	250	875	152.4-162	L14-13330
LB140	140*121	3 1/2 REG B*NC38 B	38.1	250	775	165-190.5	L14-14000
LB140	140*108	3 1/2 REG B*P	38.1	250	850	165-190.5	L14-14010
LB140	140*121	NC38 B*P	50.8	250	915	165-190.5	L14-14020
LB146	146*121	3 1/2 REG B*NC38 B	38.1	250	915	168-190.5	L14-14600
LB146	146*108	3 1/2 REG B*P	38.1	250	875	168-190.5	L14-14610
LB165	165*152	4 1/2 REG B*NC46 B	57.2	250	915	190.5-216	L14-16500
LB165	165*140	4 1/2 REG B*P	57.2	250	915	190.5-216	L14-16510
LB168	168*146	4 1/2 REG B*B	57.2	250	915	190.5-216	L14-16800
LB168	168*152	4 1/2 REG B*NC46 B	57.2	250	915	190.5-216	L14-16810
LB168	168*140	4 1/2 REG B*P	57.2	250	915	190.5-216	L14-16820
LB178	178*159	4 1/2 REG B*NC50 B	57.2	250	915	219-244.5	L14-17800
LB178	178*165	4 1/2 REG B*NC50 B	57.2	250	915	219-244.5	L14-17810
LB178	178*159	4 1/2 REG B*NC46 B	57.2	250	915	219-244.5	L14-17820
LB178	178*146	4 1/2 REG B*P	57.2	250	915	219-244.5	L14-17830
LB178	178*165	NC50 P*B	57.2	250	940	219-244.5	L14-17840
LB194	194*165	4 1/2 REG B*NC50 P	71.4	250	950	229-273	L14-19400
LB219	219*178	6 5/8 REG B*NC50 B	76.2	250	915	244-289	L14-21900
LB219	219*197	6 5/8 REG B*P	76.2	250	915	244-289	L14-21910
LB219	219*203	6 5/8 REG B*P	76.2	250	915	244-289	L14-21920
LB241	241*203	6 5/8 REG B*P	76.2	250	950	292-330	L14-24100
LB245	245*203	6 5/8 REG B*B	76.2	250	915	292-330	L14-24500
LB245	245*203	6 5/8 REG B*P	76.2	250	950	292-330	L14-24510
LB245	245*203	6 5/8 REG P*B	76.2	250	940	292-330	L14-24520
LB273	273*203	6 5/8 REG B*P	76.2	250	945	330-375	L14-27300
LB327	327*241	7 5/8 REG B*B	76.2	250	950	375-444.5	L14-32700
LB327	327*241	7 5/8 REG B*P	76.2	250	965	375-444.5	L14-32710
LB327	327*241	7 5/8 REG P*B	76.2	250	1040	375-444.5	L14-32720



Washover pipe is a special tool commonly used to release stuck section of drill string in the well bore. TIANHE offers a complete range of washover pipe for the industry. TIANHE provides a unique FJWP thread that adopts a two-step double shoulder threaded connection which assures quick make up and high torsional strength.



Specifications - Washover Pipe

Model	Product Code	O.D	I.D	Wall Thickness	Min. Hole Size	Max. Mill Size	Max. Tensile Load	Connection Field Torque	Seal Pressure
				mm			kN	N.m	MPa.
TXG114.30-8.56	L21-190	114.30	97.18	8.56	120.65	80.90	390	9490	20
TXG127-9.19	L21-230	127.00	108.62	9.19	146.05	101.60	440	12202	20
TXG139.70-9.17	L21-270	139.70	121.36	9.17	152.4	117.48	500	14914	20
TXG146.05-7.92	L21-300	146.05	130.21	7.92	161.93	127.00	500	14914	20
TXG146.05-9.00	L21-320	146.05	128.05	9.00	161.93	120.65	560	16269	20
TXG168.28-8.94	L21-380	168.28	150.39	8.94	187.33	142.88	600	21693	15
TXG177.80-9.19	L21-420	177.80	159.42	9.19	200.03	152.40	640	24404	15
TXG193.68-9.53	L21-490	193.68	174.63	9.53	212.73	168.28	700	31183	15
TXG193.68-10.92	L21-500	193.68	171.83	10.92	212.73	165.10	810	36607	15
TXG193.68-12.70	L21-510	193.68	168.28	12.70	212.73	161.93	1060	43386	15
TXG203.20-9.53	L21-530	203.20	184.15	9.53	215.90	177.00	820	32539	15
TXG206.38-9.40	L21-540	206.38	187.58	9.40	215.90	177.80	830	32539	15
TXG219.07-11.43	L21-600	219.07	196.21	11.43	244.48	187.33	1100	47453	15
TXG219.07-12.70	L21-610	219.07	193.67	12.70	244.48	184.15	1220	54232	15
TXG228.60-10.80	L21-620	228.60	207.01	10.80	250.83	200.03	1260	47453	15
TXG244.48-11.99	L21-690	244.48	220.50	11.99	266.70	212.73	1460	67791	15
TXG244.48-13.84	L21-700	244.48	216.80	13.84	266.70	206.37	1560	81349	15
TXG273.05-11.43	L21-720	273.05	250.19	11.43	290.45	238.13	1620	81349	15
TXG273.05-12.57	L21-730	273.05	247.91	12.57	298.45	234.95	1640	88128	15
TXG298.44-12.42	L21-750	298.44	273.60	12.42	323.85	263.53	1800	108465	10
TXG339.72-13.06	L21-760	339.72	313.60	13.06	365.13	301.62	2020	149140	10
TXG406.40-16.66	L21-770	406.40	373.08	16.66	444.50	355.60	2500	254894	7.0



Drive Sub

Drive Sub provides the crossover connection between fishing string and the washover pipe. Each sub is machined from high-grade alloy steel and heat treated to provide maximum strength and durability.

Lift Plug

Lift Plug is designed to provide an economical method of handling washover strings. It is available in all thread types and sizes to support all connections. In addition, it has sufficient shoulder diameter to support and ensure proper handling of the washover string.



Washover safety joint is manufactured to provide safe and easy make-up and release of washover tools whenever disengagement of washover string is necessary. This dependable, rugged tool is designed for tough field applications to transmit torque in either direction when placed in the washover string.

Rotary Shoes

Rotary Shoes are manufactured from specially heat treated alloy to provide ultimate toughness and durability. They are used to cut and create a clearance between the fish and the wall of the well bore.







Lift Plug



Washover Safety Joint



Rotary Shoe



The ND-J type internal cutter is a down-hole mechanical cutting tool designed to cut casings, tubings and drill pipes. The main advantages are its simple structure, reliable performance and high cutting efficiency. In order not to cut the casing and tubing couplings, the cutter shall be kept away from these couplings during operation. Depending on drilling conditions, it can be used in conjunction with coupling locator to locate the position of the nearest coupling from the cutter. When the internal cutter is used with the releasing spear, it can cut and remove the cut tubing in one fishing operation. Alternatively, a separate fishing tool can be used to remove cut pieces.

Working Principle

Lower the internal cutter to a designated cutting depth, rotate (3 rounds) the cutter mandrel in the clockwise direction to separate the sliding sleeve and the sliding sheet. At this instance, with the spring effect, the friction block will be pressed against the pipe wall. In addition, due to the engagement of the sliding sleeve and sheet, the main center body and the slip portion is pushed upwards along the tapered slip cone, expanding the slip diameter. As the slip diameter expands, it bites on the internal wall of the drill pipe. At this moment, anchor the cutter on the pipe wall and lift the cutter mandrel by 10mm. After which, slowly lower and rotate mandrel, as the cutters (3 pcs) move down the tapered cutter block, it open up radially to cut the pipe wall.

The cutting operation is completed when the mandrel pressed against the end of the thrust ring. Lift the mandrel to release and reposition the cutters via its own weight and the function of the blade spring. As the mandrel is lifted, the sliding sleeve and sheet re-engage back to its original position. In addition, as the tapered slip cone moves upwards, the slip loses its grip on the pipe wall and the cutter releases its anchor on the wall. Continue to lift mandrel until the locating ring engages with the guide nut before pulling the tool out.

When ordering please specify:

- Pipe size and weight to be cut.
- Top connection.



Mechanical Internal Cutter (X04)

Specifications - Mechanical Internal Cutter

Model	Product Code	O.D. (mm)	Connection Box	ID (mm)	ID of cut pipe (mm)	OD of cut pipe (in)	
ND-J73×55	X04-73000	55	1.9 NU	8	59-62	2 7/8	
ND-J89×67	X04-89000	67	1.9 EU	13	70-78	3 1/2	
ND-J114×91	X04-114000	91	NC26	16	97-104	4 1/2	
ND 1407400	X04-127000	400	NC26	40	407.445	5	
ND-J127×102	X04-127100	102	2 7/8 REG	18	107-115	5	
NID 1440::440	X04-140000	440	NC31	4.5	440,400	F 4/0	
ND-J140×112	X04-140100	112	2 7/8 REG	15	118-128	5 1/2	
	X04-178000		NC38				
ND-J178×145	X04-178100	145	NC31	38	150-166	7	
	X04-178200		3 1/2 REG				
ND-J245×210	X04-245000	210	NC50	50	216-228	9 5/8	



WD-J type mechanical external cutter is an automatic spring-fed cutter that provides fast, efficient, smooth external cutting and recovery of long sections of tubing, drill pipe and casing. The spring-fed feature prevents excessive strain on the knives which could have caused the knives to burn or break when the cutter is being applied on the rig floor.

Work Principle

Connect the tool with the washover pipe and lower it to the predetermined cutting position. Lift the cutter, the circlip above the clamping sleeve inside the cutter holds the shoulder of the drill pipe (fish) sub. As we continue to lift the cutter, through the shear pin, the body pushes the feed ring upwards, compressing the spring. When the lifting force exceeds the shear pin cut-off load, the shear pin cuts off, releasing the compressed spring. The spring repels, moving the feed ring in a downward direction, guiding the knives to rotate towards the cutter center. At this instance, rotate the tool, the release of spring's elastic potential energy gradually pushes the feed ring and knives downward until the drill pipe (fish) is cut. After cutting, the clamping sleeve clamps on to the cut tool joint, allowing it to be extracted with the cutter.

When ordering please specify:

- Hole size:
- Pipe O.D to be cut;
- Top connection.



(X05)

Specifications - Mechanical External Cutter

Model	Product Code	O.D. (mm)	Dimension of cutting fish (mm)	Max. joint O.D. of cutting fish (mm)	Recommend connection Box	Lifting fish capacity	Shear force of shear pin KN	Axial force of push knife KN
WD-J102×154	X05-102100	154	101.6	121	5 1/2 LCSG	20	10-20	10-30
WD-J140×206	X05-140100	206	139.7	165	Users homemade	20	10-20	10-30



TIANHE Multi-string Cutter is built to withstand extreme shock encountered while cutting multiple strings of un-centralized conductor pipes. The unique construction of this tool enables the rugged cutter arms to expand outward up to 5 times the diameter of the tool body. The cutter can achieve maximum stability under all types of adverse cutting conditions, including hard spots, eccentricity, interrupted cuts, etc.

For example, a 13 3/8" casing cutter, the diameter is only 11 3/4". However it can handle and cut a wide range of pipes with varying weights up to a 60" diameter.

Features and Benefits

- Cuts multiple strings smoothly, even when the strings are not concentric;
- Support maximum expansion of blades, up to 5 times body diameter;
- Rugged 3-bladed construction provides fast cut at high speed;
- Cutter arms can be changed on rig floor.

When ordering please specify:

- Casing size or range to be cut;
- Top connection;
- Body OD.

Specifications - Multi-String Cutter

Model	Product Code	Body O.D (in)	Connection	Casing Range	Optional knives
					5"
GD127	G01 127 00	4"	2-7/8 REG	5"-9 5/8"	5"-7"
					5"-9 5/8"
					5 1/2"
GD140	G01 140 00	4 3/8"	3-1/2 REG	5 1/2"-9 5/8"	5 1/2"-7"
					5 1/2"-9 5/8"
					7"
GD178	G01 178 00	5 3/4"	NC38	7"-16"	7 5/8"-8 5/8"
GD176		3 3/4	NC30	7 -10	8 5/8"-11 3/4"
					11 3/4"-16"
					9 5/8"
			6 5/8 REG		10 3/4"-13 3/8"
GD210	G01 210 00	8 1/4"		9 5/8"-30"	10 3/4"-16"
					13 3/8"-20"
					20"-30"
					13 3/8"-16"
					13 3/8"-20"
GD298	G01 298 00	11 3/4"	6 5/8 REG	13 3/8"-60"	13 3/8"-30"
GD290	G01 296 00	11 3/4	0 3/0 KEG	13 3/8 -80	20"-30"
					20"-36"
					30"-60"





Section mills are primarily used to milling sections in the casing (for side tracking, gravel packing) and perforation zones. TIANHE section mill is available in a variety of Casing sizes, ranging from 4 1/2" to 13 3/8". The blades are all dressed to enable simultaneously milling of the casing. The milling rate is usually limited by the ability of the fluid in removing the cuttings.

When ordering please specify:

- Tool model
- Size and weight of Casing to be milled
- Top connection



Section Mill

Specifications - Section Mill

Model	DXG114	DXG127	DXG140	DXG168	DXG178	
Product Code	D111400	D112700	D114000	D116800	D117800	
Casing Size (in)	4 1/2	5	5 1/2	6 5/8	7	
Body O.D (in)	3 3/4	4 1/8	4 1/2	5 1/2	6	
Fishing Neck O.D (in)	2-3/8 REG	2-7/8 REG	2-7/8 REG	3-1/2 REG	3-1/2 REG	

Model	DXG194	DXG219	DXG245	DXG273	DXG298	DXG340	
Product Code	oduct Code D119400 I		D124500	D127300	D129800	D134000	
Casing Size (in)	7 5/8	8 5/8	9 5/8	10 3/4	11 3/4	13 3/8	
Body O.D (in)	6 1/2	7 3/8	8 1/4	9 1/4	10	11 1/2	
Fishing Neck O.D (in)	3-1/2 REG	4-1/2 REG	4-1/2 REG	6-5/8 REG	6-5/8 REG	6-5/8 REG	



H type safety joint, is an essential safety tool for sub-surface drilling. It is built to withstand all kinds of loads (axial pulling or pressing) and it aid in torque transmission. In downhole operations, safety joints are normally added to the drill string as a precaution to support any tool recovery emergencies. The safety joint allows quick release and disengagement of the tool should they become stuck, so that the drill stem above can be removed. On top of that, while resuming the downhole operation, the safety joint ensures quick and easy reconnection of drill stem.

Specifications - H Type Safety Joint

Model	Product Code	O.D. (mm)	I.D. (mm)	Thread Connection
HAJ89	A020890	89	15	NC26
HAJ95	A020950	95	20	NC26
HAJ105	A021050	105	30	NC31
HAJ121	A021210	121	38	NC38
HAJ159	A021590	159	50	NC46 , NC50
HAJ165	A021650	165	50	NC46 , NC50
HAJ178	A021780	178	57	NC50 , 5 1/2 FH
HAJ203	A022030	203	71.4	6 5/8 REG



Type H Safety Joint (A02)

TYPE AJ SAFETY JOINT

AJ type safety joint is a specialized joint consisting of two parts. This specialized joint protects the drilling stem during drilling, fishing, repairing and testing operations. It is used to handle and manage well bottom accident. During drilling and coring operations, it is connected to the required position of drilling stem to protect the drilling stem without any influence on the normal working of drilling tool.

Specifications - AJ Type Safety Joint

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Model	Product Code	O.D. (mm)	I.D. (mm)	Thread Connection
AJ-C86	A010860	86	38	NC26
AJ-C95	A010950	95	44	NC26
AJ-C105	A011050	105	51	NC31, 2 7/8 NU, 2 7/8 EUE
AJ-C121	A011210	121	57	NC38
AJ-C159	A011590	159	71.4	NC46 , NC50
AJ-C165	A011650	165	71.4	NC50
AJ-C178	A011780	178	71.4	NC50 , 5 1/2 FH
AJ-C203	A012030	203	76	6 5/8 REG
AJ-C228	A012280	228	76	7 5/8 REG



Type AJ Safety Joint (A01)



Impression Block is an effective tool used to determine the dimensions, configuration, condition, and location of the top end of a fish in the hole.

Construction

TIANHE Impression Blocks are manufactured with a high strength alloy steel body and a soft lead insert at the lower end. All impression blocks come with a watercourse that allows flushing of the fish top before the tool is lowered against it. Impression blocks without a watercourse can be furnished upon request.

Operation

Attach the impression block to the bottom of the fishing string and lower into the well-hole. Do not rotate the tool, slowly lower the impression block to the point of contact with the fish. Apply weight on the impression block to make an imprint of the fish on the soft lead insert and lift it from the hole.

When ordering, please specify:

- Complete assembly or part number
- Top connection
- Lead O.D.



Impression Block (X03)

Specifications - Impression Blocks

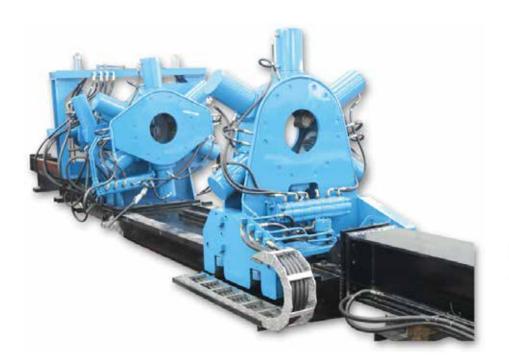
Chasification	Product Code	Thread C	connection	I.D.of Lead Die	Total Length 380 380	
Specification	Product Code	O.D.	Thread Model (in)	I.D.OI Lead Die		
270	X03-27000	203	6 5/8 REG	40		
225	X03-22500	165	4 1/2 IF	40		
195	X03-19500	159	4 IF	30	370	
170	X03-17000	121	3 1/2 IF	30	370	
120	X03-12000	105	2 7/8 IF	20	350	
100	X03-10000	89	2 3/8 IF	20	350	



Hydraulic Make/Break Unit is important for make-up, break-out and maintenance of drilling tools and motors in both the workshop and drill sites. CZJ-I Hydraulic Make/Break Unit is designed and manufactured to cater to the needs of both China and overseas rig operators in the petroleum industry. The design was awarded the status of New High-Tech Product and has obtained several Patented Protection Rights in China. CZJ-I Hydraulic Make/Break Unit's proven technology has been well received by the international market.

CZJ-I Hydraulic Make/Break Unit is a highly automated and self-contained hydraulic make-up and break-out machine. It has high make-up/break-out torque, supports a wide range of pipe diameter and is specially designed to reduce the risk of slippage during make/break operations.

CZJ-I Hydraulic Make/Break Unit comes with the option of Hydraulic Push/Pull Assembly and Hydraulic Spinner (Quick Rotary) Assembly. The Push/Pull Assembly supports axial loading where push/pull force is required and is generally used in the maintenance of mud motors to insert or remove rotors from stators. The hydraulic spinner ensures quick spin up / spin out of low torque shouldered connections.







CZJ-I Bucking Unit (E11)

Specifications - CZJ-I Hydraulic Bucking Unit

Model	Product Code	Motor Power (KW)	Clamp Pipe Dia. Range (mm)	Max. Makeup Torque (KN•m)	Max. Breakout Torque (KN•m)	Pipe Dia. For Quick Makeup / Breakout Unit (mm)	Motor Speed (rpm)	Max. Working Pressure (MPa)	Quick Makeup / Breakout Unit Torque (KN•m)	Max. Tons For Push/Pull Cylinder (KN)	Stroke For Push/ Pull Cylinder (mm)
CZJ320I	E11110000	15	Ф73-310	10-118	168	Ф73-340	1460	12	2.5-4.0	150	1500
CZJ400I	E11210000	15	Ф73-390	15-150	180	Ф73-340	1460	12	2.5-4.0	150	1500



OPEN TYPE QUICK-ROTARY HYDRAULIC BUCKING UNIT

CZJ-400IS Open Type Quick-Rotary Hydraulic Bucking Unit is the Hydraulic Make/Break Unit with an Open Type Hydraulic Spinner (Quick-Rotary) Assembly. Open Type Quick Rotary Spinner enables easy loading and unloading of tools during operation. The ease of operation greatly improves work efficiency, and reduces the risk of tools damage due to collision.



CZJ400IS Type Open Quick-Rotary Bucking Unit (E12)

Specifications - Open Type Quick-rotary Hydraulic Bucking Unit

Model	Product Code	Motor Power (KW)	Clamp Pipe Dia. Range (mm)	Max. Makeup Torque (KN•m)	Max. Breakout Torque (KN•m)	Pipe Dia. For Quick Makeup / Breakout Unit (mm)	Motor Speed (rpm)	Max. Working Pressure (MPa)	Quick Makeup / Breakout Unit Torque (KN•m)	Max. Tons For Push/Pull Cylinder (KN)	Stroke For Push/ Pull Cylinder (mm)
CZJ400IS	E12210000	15	Ф73-390	10-118	160	Ф102-390	1460	12	1.5-3	130	1500

CZJ320W HYDRAULIC BUCKING UNIT

CZJ320W Hydraulic Bucking Unit is specifically designed to cater to the structures and mechanical features of completion tools. It offers the most precise and efficient means of achieving proper make-up/break-out torque either on or off the rig floor for completion tools, drilling tools, oil recovery tools, geological tools and other thin-walled tubes. One of the main advantages of CZJ-320W is the design whereby the clamping force is proportional to the torque provided. Moderate clamp force, small make-up torque and its clamp diameter range makes it suitable for make-up and break-out of completion tools.







CZJ320W Hydraulic Bucking Unit (E14)

Specifications - CZJ320W Hydraulic Bucking Unit

Model	Product Code	Motor Power (KW)	Clamp Pipe Dia. Range (mm)	Max. Makeup Torque (KN•m)	Max. Breakout Torque (KN•m)	Pipe Dia. For Quick Makeup / Breakout Unit (mm)	Motor Speed (rpm)	Max. Working Pressure (MPa)	Quick Makeup / Breakout Unit Torque (KN•m)	Max. Single Cylinder Clamp Force (KN)
CZJ320W	E14100000	18.5	Ф73-300	3.5-40	60	Ф95-310	1460	12	1.5-3	100

KCZJ400 FLIP TYPE HYDRAULIC BUCKING UNIT



KCZJ400 Flip Type Full Hydraulic Bucking Unit is important for make-up, break-out and maintenance of drilling tools and motors in either the workshop or drill sites. KCZJ400 Flip Type Hydraulic Make/Break Unit is designed and manufactured to cater to the needs of both China and overseas rig operators in the petroleum industry. The unique feature of this unit is in the design of the Tailstock Clamping Cylinders. The tailstock clamping cylinders have adjustable tongs which can be flipped open from the top. During operation the adjustable tongs allow easy loading and unloading of tools. The tools can be directly placed within the clamps from the top and this enables the unit to handle and clamp tools of bigger diameter compared to the clamp's local diameter.







KCZJ400 Flip Type Hydraulic Bucking Unit(E13)

Specifications - KCZJ400 Flip Type Hydraulic Bucking Unit

	Model	Product Code	Motor Power (KW)	Clamp Pipe Dia. Range (mm)	Partial Dia. Range Of Make-Up / Break-Out (mm)	Max. Makeup Torque (KN•m)	Max. Breakout Torque (KN•m)	Pipe Dia. For Quick Makeup / Breakout Unit (mm)	Motor Speed (rpm)	Max. Working Pressure (MPa)	Quick Makeup / Breakout Unit Torque (KN•m)	Max. Tons For Push/Pull Cylinder (KN)	Stroke For Push/ Pull Cylinder (mm)
K	CZJ400	E13210000	18.5	Ф73-350	1000	15-120	160	Ф73-340	1460	12	2.5-4.0	150	1500

CZPT-II HYDRAULIC MAKE-UP/BREAK-OUT PLATFORM

CZPT-II Hydraulic make-up/break-out platform is mainly used with Make/Break unit assisting in the pre assembly of drilling tools, whereby special guiding and alignment of tools are required for proper locking and unlocking of threads during assembly. The precision of tool alignment is the key to fast and accurate make-up and break-out of tools either in the workshop or on the rig. CZPT-II is generally designed to support all types of Make-up/Break-out Unit for its pre-assembly tool alignment and thread guiding. CZPT-II ensures high production efficiency during make-up/break-out of tools.

This device adopts the working design of industry's push/pull assembly. It is highly automated, supports a wide range of tools and tube diameter (Φ 62-260mm) in thread guiding and tool alignment. In order to ensure maximum protection of work piece surface during operation, the unit uses special rotary screw clamps (quick-rotary screw tongs) with no teeth marks. It's ease of operation and maintenance help users save operating cost and time.



CZPT-II Hydraulic Make-up/Break-out Platform (E5)

Specifications - CZPT-II Hydraulic Make-up/Break-out Platform

Max. Rated Working	Product Code	Make-Up/Break-Out Torque Of	Clamping Dia. Range	Clamping Dia. Range Of	Motor
Pressure		Rotary Screwing Tongs	Of Clamping Tongs	Rotary Screwing Tongs	Power
(MPa)		(N•M)	(mm)	(mm)	(KW)
10	E51110000	0-2506	Ф62—Ф260	Ф62—Ф260	11

CZJQZ-II TYPE 360° ROTATION HYDRAULIC BUCKING UNIT



CZJQZ-II 360° Rotation Hydraulic Make/Break unit is designed to safely and efficiently make-up/break-out downhole tools and motors. It adopts a unique 360° rotational headstock clamp design. This unit is designed for fast, accurate and dependable make up and break out of threaded connections. The 360° rotational clamp design greatly enhances the speed and accuracy of make-up and break-out of tools.

FOLLOWING ARE THE ADVANTAGES OF HAVING 360° CONTINUOUS ROTATIONAL HEADSTOCK:

- 1. Synchronized gripping force:- The headstock and tailstock each contain five radially arranged heavy duty clamping cylinders (imported). It's designed to ensure a continuous clamping range so as to achieve synchronized gripping force on the tools and precise axial alignment of the tools.
- 2. Enhanced work efficiency:- The 360° continuous rotational headstock enables the make-up and break-out of tools approximately 18 times faster than normal conventional headstock design which are limited to a 40° rotation per time.
- 3. Reduces damage on work piece:- With the unique continuous rotational feature, only one clamping action is required to achieve a 360° locking / unlocking of the thread. This greatly reduces the number of times the work piece has to be clamped, thus reducing clamping teeth marks and damage on the surface of the work piece.
- 4. Precise Torque Application:- Fully imported hydraulic system ensures the accuracy of force applied on each piston cylinder, thus ensuring the precision of torque force on the tools during make-up and break-out.



CZJQZ-II Type 360° Rotation Hydraulic Bucking Unit (E15)

Specifications - CZJQZ-II Type 360° Rotation Hydraulic Bucking Unit

Product Code	Max. Rotary Screwing Torque	Rotary Screwing Speed	Dia. Range Of Work- Pieces	Motor Power	Rotary Screwing Motor Rated Working Pressure	
15320000	153KN•M	0 - 6 r/min	Ф73 - Ф350 mm	64.7 KW	18 MPa	

LMST-II DOWNHOLE MOTOR TESTER

Downhole motor tester is designed to test the seal performance of new and refurbished downhole motors in the workshop or at the rig site. It serves as a quick verification tool for new and refurbished downhole motor to ensure that it's within specification and in working order before operation in the rig. The tester consists of a tool support structure, water supply system, hydraulic system and control system. The tester is highly automated, easy to operate and support a wide range of downhole motors and tools.



LMST- II Downhole Motor Tester (E4)

Specifications - LMST-II Downhole Motor Tester

Product	Main Motor	Hydraulic Pump	Driving	Application	Max. Torque	Working Pressure	Max. Working Pressure Of
Code	Power	Motor Power	Speed	Dia. Range		Of Water System	Hydraulic System
E41210000	75KW	11KW	40 r /min	Ф89~Ф290	15000N•m	8MPa	20MPa

SYJ HYDRAULIC JAR TESTER

SYJ Hydraulic Jar Tester is a self-contained unit designed to test the tensile strength and pressure performance of Jars, Absorbers and Jars Intensifiers. In addition, it can be used to test the strength of thread connection on downhole drilling tools. Tester has high safety feature and is designed to handle big push/pull tonnages. It's ease of operation and maintenance help users save operating cost and time.



SYJ Hydraulic Jar Tester (E3)

Specifications - Svi Hydraulic Jar Tester

Model	Product Code	Motor Power (KW)	Motor Speed (r/Min)	Max Pressure (MPa)	Max Work Pressure (MPa)	Oil Tank Capacity (L)	Max Push (T)	Max Pull (T)	Test Tool Length Range (m)
SY J150	E31100000	15	1460	31.5	20	400	150	130	1-9m
SYJ150B	E31200000	15	1460	31.5	20	400	150	130	1-10m
SYJ150C	E31300000	15	1460	31.5	20	400	150	130	1-11m

DYNJ-200/20 TYPE HYDRAULIC SCREWING MACHINE



DYNJ-200/20 Type Hydraulic Screwing Machine is mainly used in the production of Tubing, Casing and Couplings. The unit is normally used to make-up/break-out couplings of casing, tubing and pipes and it supports different type of thread connection. The equipment is a self-contained unit, with its mechanical, electrical and hydraulic system fully integrated as one. The equipment allows real time monitoring and control via the computer console.

The unique star clamping structure of the main and passive tongs allows the machine to service a bigger catch range. With this design, better work efficiency is achieved as changing of teeth block is not necessary for nominal catch size. In addition, the operational speed is adjustable and it adopts an automatic control system which prevents equipment wear and ensures longer service life.



DYNJ-200/20 Type Hydraulic Screwing Machine (E2)

Specifications - DYNJ-200/20 Type Hydraulic Screwing Machine

Model	Product Code	Max. Rated Torque (KN•m)	Max. Dia. (mm)	Application Range (mm)	Rated Pressure (MPa)	Power (KW)
DYNJ-200/20	E21110000	20	200	Ф60196	12	18.5
DYNJ-260/20	E21120000	20	260	Ф114-255	12	18.5
DYNJ-380/35	E21230000	35	380	Ф140370	12	22

SXL AUTOMATIC LOADING AND UNLOADING MACHINE

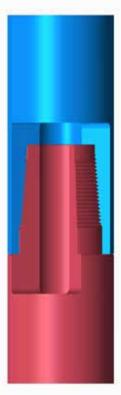
SXL automatic loading and unloading machine is used for automated loading and transportation of drilling tools and casing during the production processes, supporting tools with diameter in the range of 2-7/8" to 9-5/8". It supports automatic reclaiming, feeding and clamping of tools during the manufacturing processes. This device consists of an electric-hydraulic control system, and has a stand along electrical console. It is easy to operate, safe and reliable. It helps to save labor cost, improve efficiency and reduce production costs for enterprises.



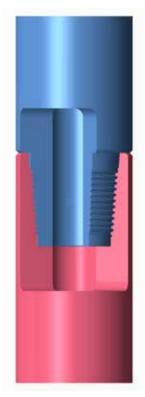
SXL Type Hydraulic Automatic Loading and Unloading Machine (E6)

Specifications - SXL Automatic Loading and Unloading Machine

Product Code	Motor Power (KW)	Motor Revolution Speed (r/min)	Roller Motor Power (KW)	Dia. Range of Clamping Work Pieces (mm)	Max. Supporting Load (Kg)
E61110000	7.5	1440	1.5	70-245	6000



TT Threaded Connection



THDS Threaded Connection

Under challenging well conditions, drilling tools are often subjected to high torsional stress, resulting in premature failure and drilling accidents. To cater for these applications, Tianhe has introduced two types of high torque double shoulder threaded connections (TT Type and THDS Type).

Features of TT type double shoulder threaded connection:-

- 1. Higher torsional strength and bending stiffness
- 2. Even distribution of force on the threads
- 3. Tool joints with double shoulder threaded connections are more rigid, stronger and has greater torque capacity
- 4. Smooth transition between the pin and box threaded connections, creates a streamlined ID profile. This allows smoother fluid flow during drilling with minimized turbulence, improving the hydraulic performance, minimizing thread erosion and reducing drill collar failure
- 5. Excellent sealing performance

Features of THDS type double shoulder threaded connection:-

- 1. High torsional resistance
- 2. Interchangeable with API connections of comparable sizes
- 3. Excellent sealing performance
- 4. Minimize pressure loss

QUALITY EXAMINATION

TIANHE has distinct department for the quality inspection, metering and material testing. We have equipment like metalloscopes, profile projectors and carbon and sulfur analyzers which were made in Germany, Japan and Taiwan. All the facilities keep our quality control system's leading position in China and abroad.







- ① Rockwell hardometer can be used to test material samples' Rockwell hardness.
- ② Global performance 12.30.10 moving bridge three-coordinate measuring machine.
- 3 Metalloscope is used for testing and analysis of metal's metallurgical structure. Before and after heat treatment, the metalloscope is used to analyze the microstructure of the metal and the quality of carburization.







- (4) Impact testing machine is necessary in testing mechanical properties of the products and impact value of Akv.
- ⑤ Universal testing machine is used to test the tensile strength, yield strength, compressive strength, extensibility and shrinkage of materials. Universal tester can also provide different type of bending or flex test.
- **6** Benchtop OES Metal Analyzer is used for testing and analysis of material sample.







- ② Magnetic powder flaw detector provides surface inspection of material with fluorescent magnetic particle. It detects and highlights any defects on the surface.
- ® Profile Projector in the lab provides geometry test for inspection tools and cutters. They are regarded as a precision measuring device in quality control.
- Metalloscope is used for testing and analysis of metal's metallurgical structure. Before and after heat treatment, the
 metalloscope is used to analyze the microstructure of the metal and the quality of carburization.